

RECEIVEDUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 26 2009

HOBBSS**DRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

5. Lease Serial No.

NM 61605

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMM91067X

8. Well Name and No.

East Corbin**6****Delaware Unit**

9 API Well No.

30-025-30736

10. Field and Pool, or Exploratory Area

West Corbin Delaware

11. County or Parish, State

Lea**NM****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **Water Injection**

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432-686-3689

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

**779' FNL & 1943' FWL, U/L C,
Sec 21, T18S, R33E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input checked="" type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/12/09 MIRU to repair tubing leak.

5/13/09 Begin pulling out of hole w/ 2-3/8" tubing and 5-1/2" packer.

5/14/09 Finish laying down tubing and packer.

5/15/09 Test replacement 2-3/8 IPC tubing string and 5-1/2" Baker IPC Lockset packer.

5/16/09 RIH w/ 2-3/8" IPC tubing and packer set at 5090'.

Run MIT test for 30 minutes. Test good. Returned to injection.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Stan Wagner**Title **Regulatory Analyst**

Signature

Date **5/21/09****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

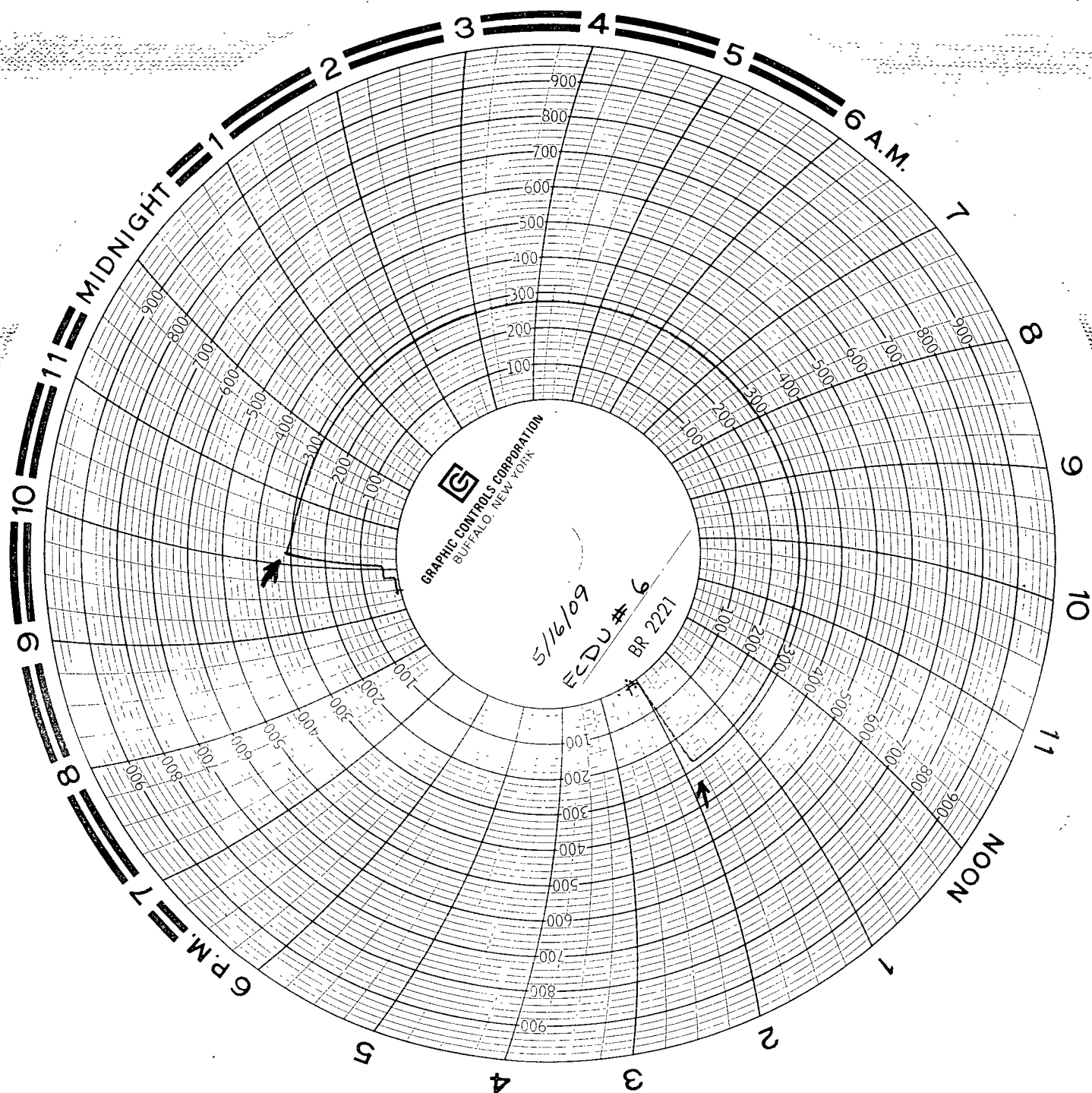
Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



East ~~DeLuz~~ Corbin Unit #6
PKR Test
CSG

5-16-09
Maurice Duller
Sam Lujan Lea County Packer
Antonio Sigara
Gabriel Garcia