

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Minerals and Natural Resources</b> <div style="font-size: 2em; opacity: 0.5; position: absolute; top: 0; left: 0;">RECEIVED</div> <div style="font-size: 1.5em; position: absolute; top: 50%; left: 0;">JUL 29 2009</div> <div style="font-size: 1.5em; position: absolute; top: 50%; left: 50%;">OIL Conservation Division</div> <div style="font-size: 1.5em; position: absolute; top: 50%; left: 70%;">1220 South St. Francis Dr.</div> <div style="font-size: 1.5em; position: absolute; top: 50%; left: 90%;">Santa Fe, NM 87505</div> <div style="font-size: 1.5em; position: absolute; top: 50%; left: 0;">HOBBSON</div>			<b>Form C-105</b> July 17, 2008																													
<div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b> </div> <div style="width: 35%;">         1. WELL API NO.          30-025-39020       </div> </div>																																		
<div style="display: flex; justify-content: space-between;"> <div style="width: 60%;">         4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)   <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)       </div> <div style="width: 35%;">         5. Lease Name or Unit Agreement Name          Pearl 26           6. Well Number: 3       </div> </div>																																		
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator Mewbourne Oil Company																																		
10. Address of Operator PO Box 5270 Hobbs, NM 88241																																		
11. Pool name or Wildcat Pearl, San Andres <i>Wildcat Grayburg (97772)</i>																																		
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface: O</td> <td>26</td> <td>19S</td> <td>35E</td> <td></td> <td>760</td> <td>S</td> <td>1650</td> <td>E</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface: O	26	19S	35E		760	S	1650	E	Lea	BH:												
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Surface: O	26	19S	35E		760	S	1650	E	Lea																									
BH:																																		
13. Date Spudded 09/11/08		14. Date T D. Reached 10/20/08		15. Date Rig Released 10/24/08		16. Date Completed (Ready to Produce) 07/04/09		17. Elevations (DF and RKB, RT, GR, etc.) 3691' GL																										
18. Total Measured Depth of Well 12950'		19. Plug Back Measured Depth 5710'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run																												
22. Producing Interval(s), of this completion - Top, Bottom, Name 5260' - 5268' San Andres																																		
<b>CASING RECORD (Report all strings set in well)</b>																																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																								
24. LINER RECORD						25. TUBING RECORD																												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET																										
						2 7/8"	5384'	TAC - 5140'																										
26. Perforation record (interval, size, and number)  5260' - 5268' (8', 16 holes, 2 SPF, 0.38" EHD and 120° Phasing)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5260' to 5268'</td> <td>Frac w/500 gals 7 1/2% HCl NeFe followed by 26000 gals of Lightning 1500 carrying 20000 20/40 white sand &amp; 5000# 16/30 Siberprop.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5260' to 5268'	Frac w/500 gals 7 1/2% HCl NeFe followed by 26000 gals of Lightning 1500 carrying 20000 20/40 white sand & 5000# 16/30 Siberprop.																			
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<b>PRODUCTION</b>																																		
Date First Production 07/04/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2' x 1 1/4" x 38' RHB					Well Status (Prod. or Shut-in) Producing																											
Date of Test 07/07/09	Hours Tested 24	Choke Size NA	Prod'n For Test Period 24	Oil - Bbl 27	Gas - MCF 12	Water - Bbl. 125	Gas - Oil Ratio 445																											
Flow Tubing Press. 30	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 27	Gas - MCF 12	Water - Bbl. 125	Oil Gravity - API - (Corr.) 38																												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Matt Dunnahoo																											
31. List Attachments C104, Completion Sundry																																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																		
Latitude Longitude NAD 1927 1983																																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed Name Hobbs Regulatory Title 07/24/09 Date Signature <i>Jackie Lathan</i> E-mail Address jlathan@mewbourne.com																																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2040	T. Strawn 11725	T. Kirtland	T. Penn. "B"
B. Salt 3234	T. Atoka 11843	T. Fruitland	T. Penn. "C"
T. Yates 3485	T. Miss Austin 12781	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3900	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4548	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4975	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 5294	T. Simpson	T. Mancos	T. McCracken
T. Rustler 1758	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 5568	T. Morrison	
T. Drinkard	T. Bone Springs 7742	T. Todilto	
T. Abo	T. Morrow 12415	T. Entrada	
T. Wolfcamp 10910	T.	T. Wingate	
T. Penrose 4745	T. TD 12950	T. Chinle	
T. Cisco (Bough C)	T. LTD 12958	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology