

RECEIVED

DEC 22 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-22541

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name

Leigh Com

Prod Code: 26541

8. Well Number 1

9. OGRID Number

N/A

10. Pool name or Wildcat

Wildcat S.A., N Bagley Lower Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

Jay Management Company, LLC.

3. Address of Operator

2425 West Loop South, Suite 810, Houston, Texas 77027

4. Well Location

Unit Letter N: 660 feet from the South line and 1980 feet from the West line
Section 20 Township 11S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4302' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Use Class "H" Cmt 7500' or Deeper

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **Proposed Start Date: December 14, 2009, Note: All Cmt plugs 25 sxs or 100' which ever is greater.****Notify:** New Mexico Oil Conservation. Division, District 1, Hobbs, N.M. at 575-393-6161, Maxey Brown, Cell, 575-370-3175**Proposed Procedure:** RU Tejas Well Service P&A Rig. ND tree. TOOH with tubing to 5807'. RIH to 5807' top of fish. Attempt to latch Tubing/Rods and pull. If unable to pull. Call Maxey Brown. POOH. RIH and set Cmt Retainer at 5800', Displace W/ 9.5 # Brine, W/12.5 salt gel per bbl (90 bbls). **Plug #1** (Perfs, San Andres, Lower Penn Across fish), 35 sxs, 9203-10188'. Sting out of Cmt Retainer. **Place Plug #2**, 10 sxs Cmt. POOH. PU on 4 1/2" casing, find free point, Cut and pull 4 1/2" casing at 3750'. **Note:** If no 4 1/2" casing can be pulled, **Perforate. Plug #3** (Across 4 1/2" cut, 7 7/8" hole size, cut at +- 3750'), 100', 35 sxs, 3750-3650'. WOC tag. **PU on 8 5/8". Casing Cut and Pull. Plug #4** (Across 8 5/8" Intermediate casing cut, 11" hole size, cut at 360", 13 3/8" Surface casing) 200', 75 sxs, 360'-260'. WOC tag, **Plug #5** (Inside 13 3/8" Surface casing) 100', 40 sxs, 110'-10', WOC tag. **Note:** See attached Wellbore Diagrams, both present and proposed. After compliance, call OCD, District 1, Hobbs NM for on site inspection, 575-393-6161.

Spud Date:

5-1-68

Rig Release

6-1-68

The Oil Conservation Division **Must be notified**

24 hours prior to the beginning of plugging operations

* SEE ATTACHED CHANGES

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operations Engineer

DATE 12-20-09

Type or print name Kirk Broussard E-mail address: kirkb@isramco-jay.com PHONE: 713-456-7892 Ext 302

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Leigh Com #1 Present WBD

Elevation: 4302' GL

Bagley Field, Lea County NM.

Jay Management, LLC.

Pumped 400 sxs

13 3/8" @ 353'

8 5/8" 24# 32# @ 3735'

Pumped 200 sxs

RIH W/182 Jts 2 3/8" TBG

Date (2/11/91)

Depth +- 5800'

Tagged top of Fish @ 5807'

Date (2/11/91)

Collapsed Casing (2/11/91)

CMT top @ 7880'

Cmt Bond Log (10-11-83)

Squeezed (2/9/84)

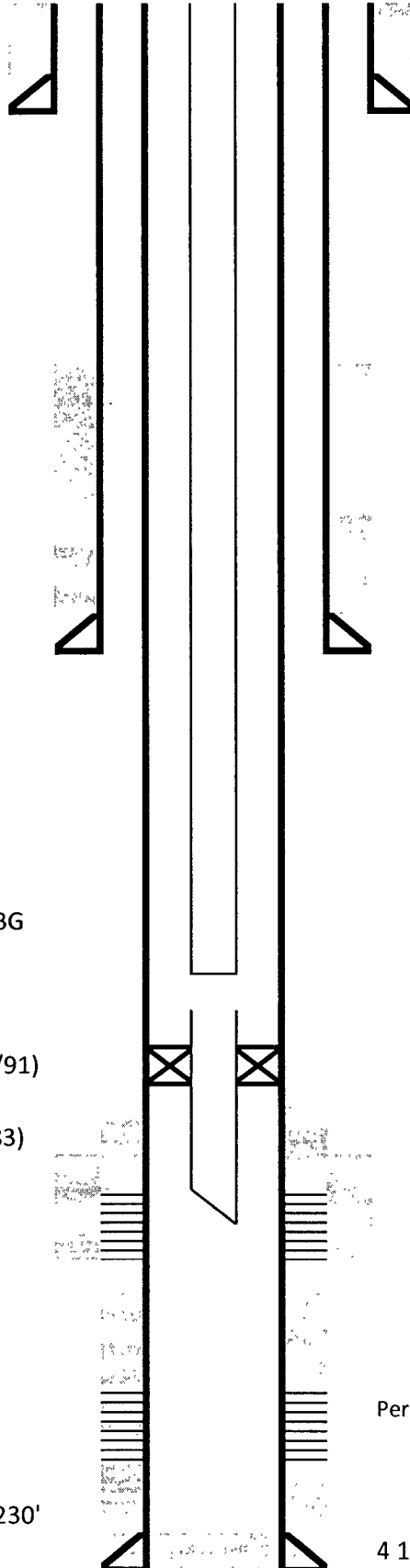
Perfs 9203-8556' (October 1983)

Pumped 500 sxs

Perfs @ Lower Penn @ 9846' - 10188'

Plug Back TD @ 10230'

4 1/2" 11.6# @ 10350'



Leigh Com #1 Proposed WBD

Elevation: 4302' GL
Jay Management, LLC.
Pumped 400 sxs
13 3/8" @ 353'

Bagley Field, Lea County NM.

Surface plug: 10' below surface
Pump 40 sxs

Cut and Pull 360', 8 5/8" Csg
Pump 75 sxs Cmt

Note: If no casing can be
pulled, Perforate.

Pumped 200 sxs

8 5/8" 24# 32# @ 3735'

Cut and Pull 3750', 4 1/2" Csg
Pump 35 sxs Cmt

Note:

Place 10 sx Cmt on top of
Cmt Retainer @5800'

Collapsed Casing (2/11/91)

CMT top @ 7880'
Cmt Bond Log (10-11-83)

Set 4 1/2" Cmt Retainer @ +- 5800'
Pump 35 sxs Cmt

Tagged top of Fish @ 5807'
Date (2/11/91)

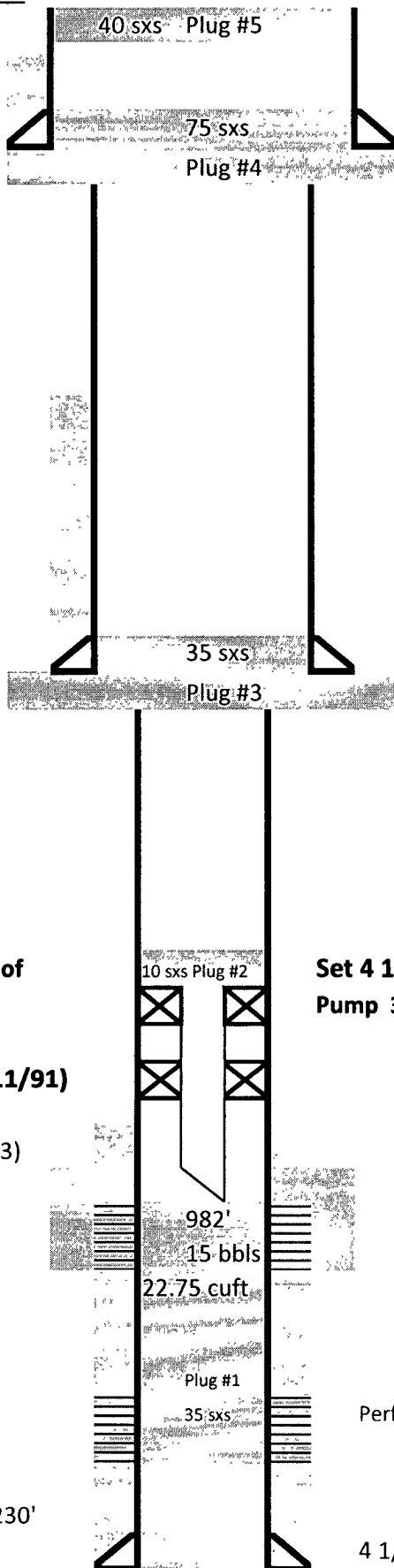
Squeezed (2/9/84)
Perfs 9203-8556' (October 1983)

Pumped 500 sxs

Plug Back TD @ 10230'

Perfs @ Lower Penn @ 9846' - 10188'

4 1/2" 11.6# @ 10350'



DRILLING PROGNOSIS

WELL: LEIGH Com #1

W.O. NO. _____

LOCATION. UNIT N, 660' FSL & 1980' FWL
SEC. 20, T12S, R33E
LEA COUNTY, NEW MEXICO

FIELD: NORTH BAGLEY

OBJECTIVE:

EST. ELEVATION: G.L. 4302'

EVALUATION			GEOLOGY	WELL DEPTH	HOLE SIZE	CASING & CEMENT	MUD PROGRAM
DRLG. TIME & SAMPLES	ELEC. SURVEYS	MUD LOGGER	SIGNIFICANT FORMATIONS				
PERFORATIONS MAY 1968:					13 3/8" 48# H-49 @ 353'		
10,186'-88'					400 SX CIRCULATED		
10,127'-28'							
10,067'-70'					8 5/8" 24# J-55 @ 3,735'		
10,040'-42'					200 SX		
10,007'-09'							
9,952'-53'							
9,846'-48'							
PERFORATIONS JANUARY 1972:							
9,748' 9,733'							
9,721' 9,718'							
9,652' 9,618'							
9,605' 9,599'							
9,581' 9,553'							
9,529' 9,489'							
9,484' 9,477'							
9,473' 9,414'							
9,386' 9,382'							
9,368' 9,304'							
PERFORATIONS OCTOBER 1983							
10,200'-10,192'	9,937'-35'	9,203'	9,004'-07'	8,843'	*		
10,165'	9,922'-16'	9,181'	8,992'-78'	8,832'			
10,160'	9,844'-38'	9,151'	8,979'	8,826'-30'			
10,117'	9,836'-32'	9,107'	8,963'	8,804'-07'			
10,101'	9,798'-94'	9,104'	8,958'-61'	8,802'-8778'			
10,097'	9,637'	9,086'	8,941'	8,791'			
10,093'	9,595'	9,084'	8,901'-04'	8,756'-58'			
10,067'	9,469'	9,082'	8,887'	8,711'-8713'			
10,054'-46'	9,444'	9,069'	8,885'	8,686'-88'			
10,034'	9,442'-39'	9,066'	8,883'	8,677'-84'			
9,972'-68'	9,395'	9,049'	8,881'	8,558'-56'			
9,962'-59'	9,391'	9,039'	8,847'-50'				
					4 1/2" 11.60# N-80 @ 10,300'		
					500 SX 50/50 POS + 23 GEL + 8# SALT		

* RECEIVED OFF 2/9/84

DATE 3/18/85

December 30, 2009

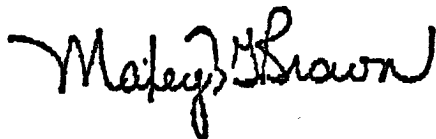
Jay Management Company

Leigh Com #1

30-025-22541

Additions or Corrections for P/A.

1. Tag fish. Perf @ 5800'. Sqz. 35 sxs cmt. WOC and Tag.
2. Circ Mud Laden Fluid.
3. Cut 4 $\frac{1}{2}$ " csg @ 3785'. Spot stub and shoe plug 3835'-3685'.
WOC and TAG.
4. ~~Spot~~ ^{PERF & SQZ} 40 sxs cmt @ 1673'.
5. Cut 8 5/8" @ 403'. Spot stub plug 453'-303'. WOC and TAG. (If csg is not pulled, perf @ 403' and 40 sxs cmt sqz. WOC and TAG.)
6. Spot cmt 60'-surface. (If csg was not pulled, perf @ 60' and circ cmt in and out to surface.)



COMPLIANCE OFFICER