PIA'd. OK TO RELEASE.				
PIA'd. OK TO RECEASE.  MUSS. 12/30/2009 RECEIVED				
DEC 11 2009				
J				
1625 N. French Dr., Hobbs, NM 88240 WELL API NO. 20 - 025 - 38309				
1301 W. Grand Ave., Artesia, NM 880 CC 1 5 2011 CONSERVATION DIVISION  5. Indicate Type of Lease				
District IV  Santa Fe, NM 87505  6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Gos Well				
2 Name of Operator / 9 OGRID Number 4/2-0				
2. Name of Operator 9. OGRID Number 4378  3. Address of Operator 10. Pool name or Wildcat Anderson Range				
P.D. BOX 1799 MIDLAND, TX 79702 Moreow; West				
4. Well Location Unit Letter F: 1980 feet from the FNL line and 1650 feet from the FNL line				
Section 21 Township 165 Range 32E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DALTERING CASING DALTERING DALTERING CASING DALTERING D				
TEMPORARILY ABANDON				
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB				
OTHER:     Description   Descr				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)  All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				

1. Type of Well: ☐Oil Well ☒ Gas Well ☐ Other	8. Well Number 2			
2. Name of Operator CHL OPERATING, INC.	9. OGRID Number 4378			
3. Address of Operator P.D. BOX 1799 MIDLAND, TX 79	1702 10. Pool name or Wildcat Anderson lane MORROW; West			
4. Well Location				
Unit Letter F: 1980 feet from the FNL line and 1650 feet from the FNL line  Section 21 Township 165 Range 32E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  TEMPORARILY ABANDON CHANGE PLANS  PULL OR ALTER CASING MULTIPLE COMPL	SUBSEQUENT REPORT OF:  REMEDIAL WORK			
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
When all work has been completed, return this form to the appropriate I SIGNATURE TITLE	District office to schedule an inspection.  BAULATORY CLERK DATE 12-7-09			
TYPE OR PRINT NAME BOWN ASKEW E-MAIL:  For State Use Only A	robina @chienergy une. PHONE 432-685-500)			
APPROVED BY: Maley Shown TITLE Compliance Office DATE   Z   30   700° Conditions of Approval (if any):				

Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103	
District I  1625 N. French Dr., Hobbs 1882 10  District II  1301 W. Grand Ave , Artesia, NM 88210  District III  District III  District III	y, Minerals and Natural Resources	May 27, 2004 WELL API NO.	
District II	CONSERVATION DIVISION	30-30-025-38309	
District III DEC 15 2145	1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santal Philadelle		or state on a sus souse no.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Oxy Marsh Hawk State  8. Well Number 2	
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator CHI OPERATING, INC		9. OGRID Number 004378	
3. Address of Operator		10. Pool name or Wildcat	
PO BOX 1799 MIDLAND, TX 79702		Morrow	
4. Well Location			
	et from the FNL line and 1650		
Section 21 Township 16	S Range 32E NMPM ion (Show whether DR, RKB, RT, GR, etc.		
	GL-4338'		
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		<del>-</del>	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB			
OTHER:	□ OTHER:		
		d give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.  Spud 10/1/07. Drld 17½ hole to 600', ran 13 3/8 68# J55 Surf csg. Cmtd w/Lead "C" 300sxs 3%Salt +4% Gel+¼#CF, w/Tail "C"			
250sxs2% CACL+1/4# CF, Circ 6sxs t/pit. Tst BOP t/1000#, Tst csg t/600#, all ok, WOC-18 hrs. Drld 121/4 hole to 4508', ran 9 5/8"			
40# J55/N80 intermediate csg. Cmtd w/Lead 1950sxs 50-50 POZC 10% Gel + 1/8# CF, w/Tail 200sxs "C" 2% CACL, circ172sxs			
to pit. Tst BOP & Tst csg t/750#, all ok, WOC-18 hrs. Drld 8¾ hole to 12,860', ran Open Hole logs. Plug well, P/35sxs "H" CBP @ 12,838'; P/35sxs "H" CBP @ 10,859'; P/35sxs "H" CBP @ 8766'; P/35sxs "H" CBP @ 6692'; P/35sxs "C" + 2% CACL CBP			
@ 4533'; P/358xs "C" + 2% CACL @ 638'. WOC, ND BOP, P/108xs "H" @ 62', bring cmt to surf. Jet pits & release rig.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\Box$ , a general permit $\Box$ or an (attached) alternative OCD-approved plan $\Box$ .			
SIGNATURE:	TITLE: REGULATORY CLERK	<u>DATE</u> : 11/19/07	
Type or print name: ROBIN ASKEW	E-mail address: <u>robina@chienergyinc</u>	.com Telephone No: 432-685-5001	
For State Use Only			
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE	
Conditions of Approval (if any):			