Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-025-11617

5. Indicate Type of Lease
STATE ☐ FEE X

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
South Langlie Jal Unit

1. Type of Well: Oil Well X Gas Well ☐ Other

8. Well Number 17

2. Name of Operator
BC Operating

9. OGRID Number
160825

3. Address of Operator
P O Box 50820, Midland, TX 79710

Received
Hobbs
OCD

10. Pool name or Wildcat
Jalmat Tansill Yates Seven Rivers

4. Well Location
Unit Letter H : 2310' feet from the North line and 330' feet from the East line
Section 18 Township 25S Range 37E NMPM Lea County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3090' RT

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	X	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	I	
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	X		
OTHER:	☐			OTHER:			

Paul is this still Jalmat.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagran or recompletion.

Langlie Mattix

2/27/07 Start deepening well. Drill 6 1/8" hole.
3/1/07 Drill to new TD 3596'.
3/2/07 TIH w/ 11 jts 5 ½" IFJ 17# and liner hanger. Set liner top @ 3078'. Cmt w/ 50 sx
3/8/07 TIH w/ 7" pkr at 3030'. Load and pressure up 7" csg to 300 psi. Held good.
3/12/07 TOC tag at 2849'. TOL 3078.229'. Drill cmt to top of liner. Pressure up on liner hanger to 400 psi. Held 15 min OK.
3/13/07 Perf 3371' – 3485' 2 JSPF; Acidize w/ 500 gal 15%, 500 gal 10% & 70 ball sealers. Formation broke down at 2200 psi. Had good ball action but did not ball out. Flush w/ 50 bbls fresh H2O. ISIP – 671; 5 min – 463; 10min – 344; 15 min – 260.
3/16/07 Frac well. Max treating psi – 5830; avg 5383; avg rate 33.0 bpm; sand conc 1.0 – 5.22. Load to recover 60,963 gal. ISIP – 899; 5 min – 865; 10 min – 825; 15 min – 790.
3/20/07 TIH w/ prod tbg. Run as follows: NC, SN, 4 jts 2 3/8 tbg, 5 ½ x 2 3/8 TAC, 108 jts 2 3/8 tbg
Run rods as follows: 2 x 1 ¼ x 16 RWBC pump and 2 x ¾ sub, 137 – ¾" steel rods, sub, 4 x 4 x 6 x 8 x ¾, 1 ¼ x 22 PR, 1 ½ x 1 ¼ x 12 PRL.
Start well

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Pam Botkin TITLE Engineering Tech DATE 4/23/07

Type or print name Pam Botkin E-mail address: pbotkin@usaonline.net Telephone No. 432-684-9696

For State Use Only

APPROVED BY: **Denied** TITLE _____ DATE _____