

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
**DEC 31 2009**  
**HOBBSOCD**

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-38752
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-2137
7. Lease Name or Unit Agreement Name Boots State Unit
8. Well Number 3
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat; Abo

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

4. Well Location  
Unit Letter N : 660 feet from the South line and 2310 feet from the West line  
Section 17 Township 11S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4139' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation proposes to plug & abandon this well as follows:

1. MIRU plugging equipment. TOH w/tbg.
2. Set CIBP @ 9250' w/35' cement.
3. TIH w/tbg & circulate hole with mud. Spot 100' cement plug 6300-6200'. Spot 100' cement plug 4263-4163'. WOC & tag.
4. Spot 100' cement plug 2000-1900'. Spot 100' cement plug 473-373'. WOC & tag.
5. Perforate @ 60'. Circulate hole w/cement from 60' to surface.
6. Cut off head, install marker, clean location. (Proposed schematic attached)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Allison Barton TITLE Regulatory Compliance Technician DATE December 29, 2009

Type or print name Allison Barton E-mail address: abarton@yatespetroleum.com PHONE: (575) 748-1471  
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 04 2010

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION **MUST**  
**BE NOTIFIED 24 HOURS PRIOR TO THE**  
**BEGINNING OF PLUGGING OPERATIONS.**

Well Name: Boots State Unit No 3 Field: \_\_\_\_\_

Location: 660' FSI & 2310' FWL Sec. 17-11S-35E Lea Co. NM

GL: 4139' Zero: \_\_\_\_\_ AGL: \_\_\_\_\_ KB: 4159'

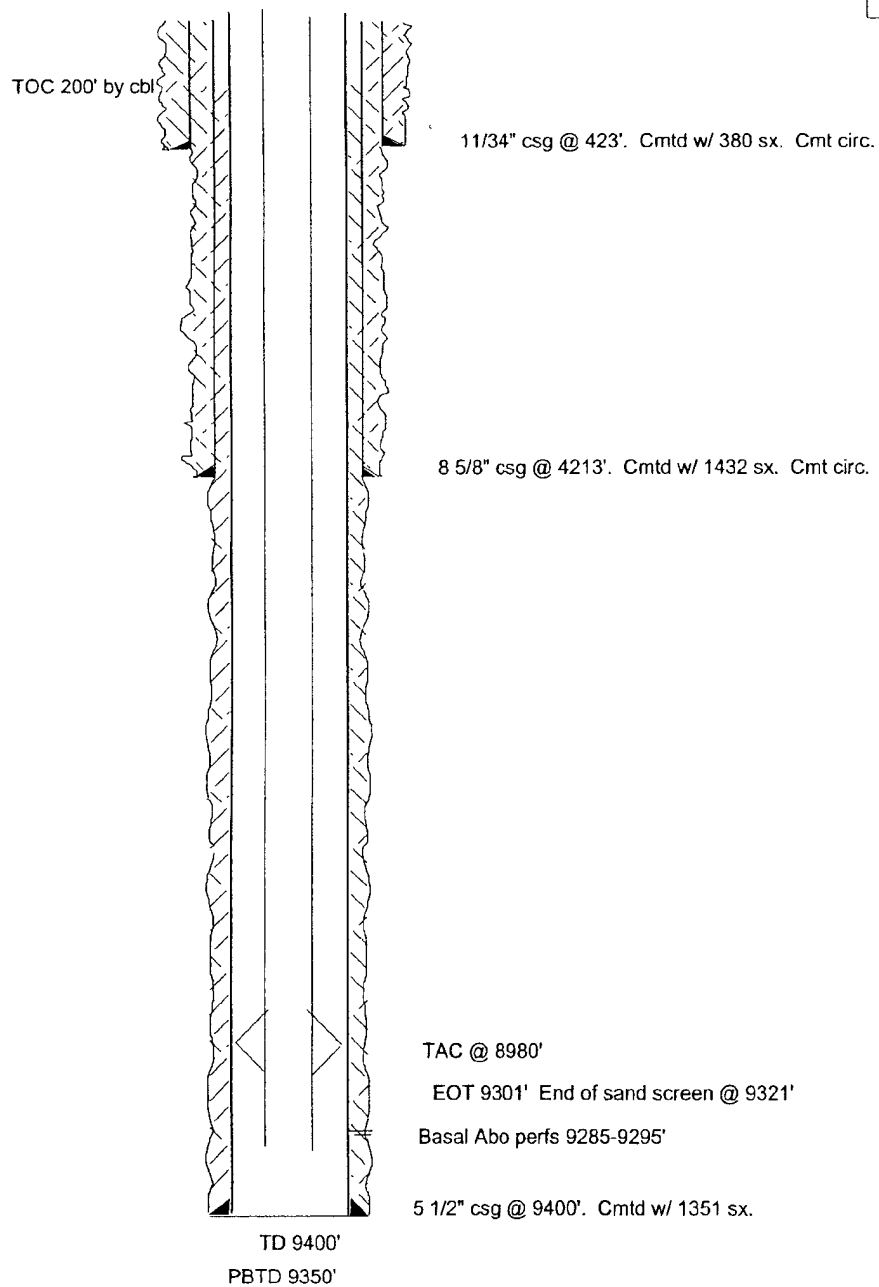
Spud Date: 3/23/08 Completion Date: \_\_\_\_\_

Comments: Well drilled to TD of 10600' and plugged back, sidetracked at 7670'.

### Casing Program

Size/Wt/Grade/Conn	Depth Set
11 3/4" 42# H40	423'
8 5/8" 24 & 32# J55	4213'
5 1/2" 17# J55, L80, P110	9400'

### CURRENT CONFIGURATION



SKETCH NOT TO SCALE

DATE: 9/1/09 Boots3B

Well Name: Boots State Unit No. 3 Field: \_\_\_\_\_

Location: 660' FSI & 2310' FWL Sec. 17-11S-35E Lea Co. NM

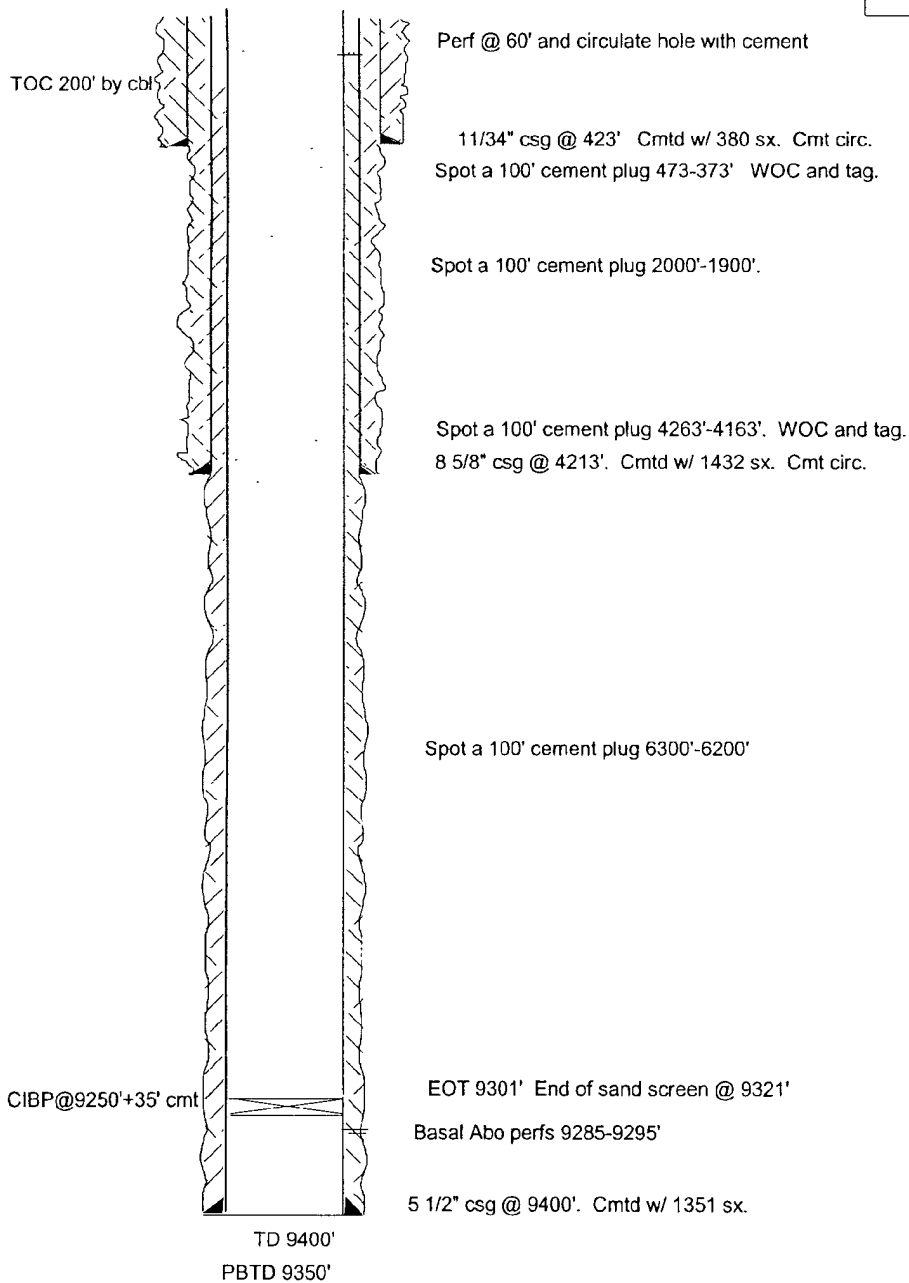
GL: 4139' Zero: \_\_\_\_\_ AGL: \_\_\_\_\_ KB: 4159' \_\_\_\_\_

Spud Date: 3/23/08 Completion Date: \_\_\_\_\_

Comments: Well drilled to TD of 10600' and plugged back, sidetracked at 7670'.

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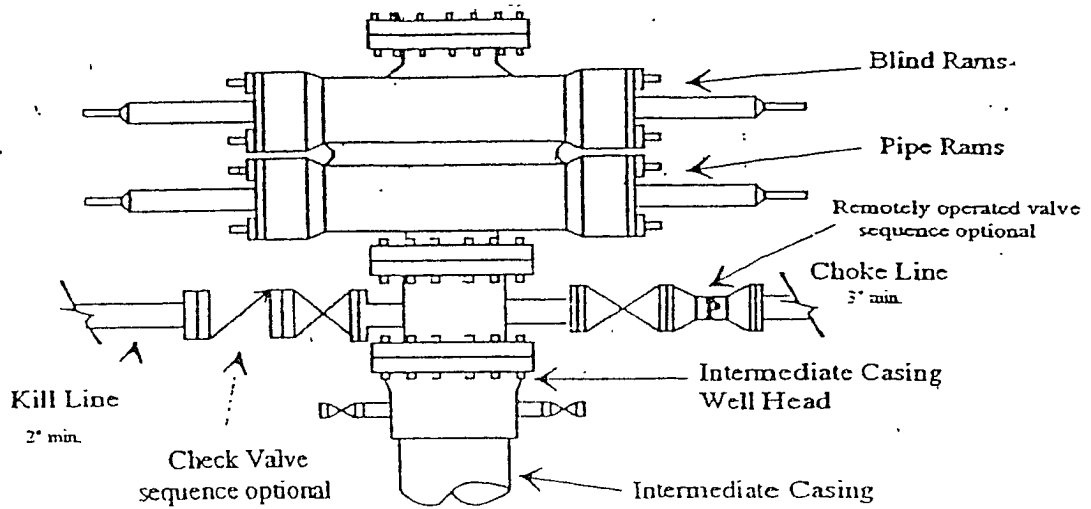
### PROPOSED CONFIGURATION

SKETCH NOT TO SCALE

DATE: 9/1/09 Boots3B

# Yates Petroleum Corporation

## Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features

