Submit 1 Copy To Appropriate District	State of New Mex	cico		Form C-103
Office Pistrict I	Energy, Minerals and Natur	al Resources		October 13, 2009
1625 N French Dr, Hobbs, NM 88240		_	WELL API NO. 30-025-38752	
District II 1301 W. Grand Ave., Arte DIL CONSERVATION DIVISION District III 1220 South St. Francis Dr		5. Indicate Type of Lease		
District III 1220 South St. Francis Dr.		2,5 22.	STATE STATE	
1000 Rio Brazos Rd, Aztec, NM 87410 District IV DEC 3 1	2009 Santa Fe, NM 873	505	6. State Oil & Gas Lease No	
1220 S. St Francis Dr., Santa Fe, NM 87505			VA-2137	
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agre	ement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG			. /
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		CSOCH	Boots State Uni	ıt
1. Type of Well: Oil Well	Gas Well  Other		8. Well Number	
2. Name of Operator			9. OGRID Number	
Yates Petroleum Corporation	·		025575	
3. Address of Operator	73.6.0004.0		10. Pool name or Wildcat	/
105 South Fourth Street, Artesia, l	NM 88210		Wildcat; Abo	
4. Well Location				<b>√</b>
Unit Letter N :	660 feet from the South			Vestline
Section 17		Range 35E	NMPM Lea	County
	11. Elevation (Show whether DR, 4139)			
	4137	<u> </u>		
12 Check	Appropriate Box to Indicate Na	ture of Notice	Report or Other Data	
12. Check	repropriate Box to meletic 14d		-	
·	NTENTION TO:		SEQUENT REPORT O	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASIN			_	
TEMPORARILY ABANDON	= 1	COMMENCE DRII		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	10B L	
OTHER:		OTHER:		
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OTHER:  13. Describe proposed or compost of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC	ertinent details, and	I give pertinent dates, includin npletions: Attach wellbore dia	g estimated date
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Well Name: Boots State Unit No 3 Field:

Location: 660' FSI & 2310' FWL Sec. 17-11S-35E Lea Co. NM

GL: 4139' Zero: AGL: KB: 4159'

Spud Date: Completion Date:

Comments: Well drilled to TD of 10600' and plugged back, sidetracked at 7670'.

Casing Program				
Size/Wt/Grade/Conn	Depth Set			
11 3/4" 42# H40	423'			
8 5/8" 24 & 32# J55	4213'			
5 1/2" 17# J55, L80, P110	9400'			

TOC 200' by cbl

**CURRENT CONFIGURATION** 

11/34" csg @ 423'. Cmtd w/ 380 sx. Cmt circ.

8 5/8" csg @ 4213'. Cmtd w/ 1432 sx. Cmt circ.

TAC @ 8980'

EOT 9301' End of sand screen @ 9321'

Basal Abo perfs 9285-9295'

5 1/2" csg @ 9400'. Cmtd w/ 1351 sx.

TD 9400' PBTD 9350'

DATE: 9/1/09

Boots3B

Well Name:	Boots State	Unit No. 3	Field:			
Location:	660' FSI & 2310' FWL Sec. 17-11S-35E. Lea Co. NM					
GL: 4139'	Zero:	AGL:	K	B:	4159'	
Spud Date:	3/23/08	Co	mpletion Date:			
Comments:	Well drilled to TD of 10600' and plugged back, sidetracked at					
7670'.						

Casing Program				
Size/Wt/Grade/Conn	Depth Set			
11 3/4" 42# H40	423'			
8 5/8" 24 & 32# J55	4213'			
5 1/2" 17# J55, L80, P110	9400'			

TOC 200' by cbl

Perf @ 60' and circulate hole with cement

PROPOSED CONFIGURATION

11/34" csg @ 423' Cmtd w/ 380 sx. Cmt circ. Spot a 100' cement plug 473-373' WOC and tag.

Spot a 100' cement plug 2000'-1900'.

Spot a 100' cement plug 4263'-4163'. WOC and tag. 8 5/8" csg @ 4213'. Cmtd w/ 1432 sx. Cmt circ.

Spot a 100' cement plug 6300'-6200'

EOT 9301' End of sand screen @ 9321' Basal Abo perfs 9285-9295'

5 1/2" csg @ 9400'. Cmtd w/ 1351 sx.

Y

CIBP@9250'+35' cmt

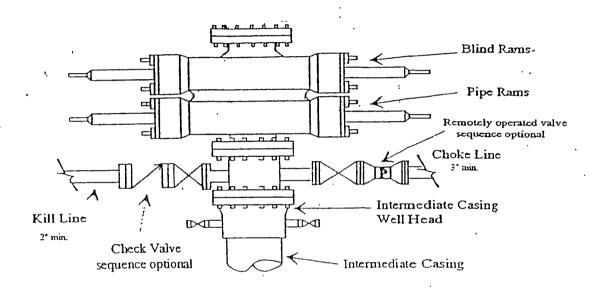
TD 9400' PBTD 9350'

DATE. 9/1/09

Boots3B

## Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic



**:**...

Typical 3,000 psi choke manifold assembly with at least these minimum features

