

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88210
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
OCT 22 2009
HOBBSDO

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31430
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Hobbs (GSA) Unit
8. Well Number 237
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3610.2' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other TxA'd
2. Name of Operator Occidental Permian Limited Partnership
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294
4. Well Location Unit Letter 0 : 1300 feet from the South line and 1910 feet from the East line Section 4 Township 19-S Range 38-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3610.2' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Deepen & Log and Return to TxA Status ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

This Approval of Temporary
Abandonment Expires 12/26/2013

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 10/20/09
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JAN 04 2010
Conditions of Approval (if any):

9/14/09 - 9/26/09:

MI x RU. NU BOP. RIH with 6-1/4" bit x workstring x tag CIBP at 4075'. Drill out CIBP x push to 4276' x circulate clean. Establish injection rate of 3 BPM at 200 psi. RIH with 7" CIBP x set at 4033'. RU HES x pump 210 sx. cement below retainer. Sting out of retainer x reverse out 59 sx. cement. PU 6-1/4" bit x tag at 3370'. Drill out cement from 3816' to CIBP. Drill out to 4275' x fell out of cement. Circulate hole clean with 200 bbls FW. Tag at 4280' x begin drilling new formation. Drill to 5200' x circulate clean. Had stuck mill x bit at 4508'. RIH with bumper sub x jars. Jarred fish loose x recovered fish. RU Schlumberger WL x log. RU HES x spot a 20 sx. plug from 5200' - 5073'. Pull up to 4348' x spot 30 sx. cement. Tag plug at 4248'. RD HES. RIH with 7" CIBP x set at 4070'. Dump 4 sx. cement on top of CIBP (TOC at 4046'). Circulate well with 160 bbls packer fluid x test casing to 600 psi (held). ND BOP x install cap flange. RD x MO x clean location. Well is temporarily abandoned.

9/30/09: Pressure test casing to 560 psi x 30 min. (held). Test witnessed by John R. Harrison of the NMOCD's Hobbs office (chart attached),

