

DEC 28 2009

Form 3160-5
(August 1999)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Primary Notices and Reports on Wells

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APU) for such proposals

SUBMIT IN TRIPLICATE

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No

20 North Broadway, Oklahoma City, OK 73102

405-552-8198

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

660 FSL & 660 FEL, Unit P Section 6 24S 32E

5. Lease Serial No.

NM-77064

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8 Well Name and No

Mesa Verde 6 Federal 11

9. API Well No.

30-025-39585

10. Field and Pool, or Exploratory

Mesa Verde Bone Spring

12. County or Parish 13. State

LEA

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests approval to the following changes in our surface casing design, coring program, rig change and BOPE language.

New Casing Program:

Hole Size	Hole Interval	OD Casing	Casing Interval	Weight	Collar	Grade
17 1/2"	0 - 900'	13 3/8"	0 - 900'	48#	ST&C	H-40

New Design Parameter Factors:

Casing Size	Collapse Design Factor	Burst Design Factor	Tension Design Factor
13 3/8"	1.83	4.11	7.45

New Cement Program: The surface casing will be cemented with a Lead of 650 sx Class C cement + 2% CaCl₂ + 1/4 #/sx Cello Flake + 4% Bentonite; 13.5 ppg, 1.75 cf/sx, 9.17 gps. Tail of 300 sx Class C cement + 2% CaCl₂ + 1/4 #/sx Cello Flake; 14.8 ppg, 1.35 cf/sx and 6.35 gps.

We plan on taking whole core in the Bone Spring Formation.

Rig change to Patterson Rig 41 (see attached rig layout)

OK J Just 12-21-09

BOPE Change:

The BOP system used to drill the intermediate hole will consist of an 11" 5M Double Ram and Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order No. 2 as a 3M system prior to drilling out the surface casing shoe. The BOP system used to drill the production hole will consist of an 11" 5M Double Ram and Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order No. 2 as a 5M system prior to drilling out the intermediate casing shoe. The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 5,000 psi WP.

14. I hereby certify that the foregoing is true and correct

Signed

Name

Norvella Adams

Title

Sr Staff Engineering Technician

Date

12/14/2009

(This space for Federal or State Office use)

Approved by

/s/ Don Peterson

Title

FIELD MANAGER

Date

DEC 22 2009

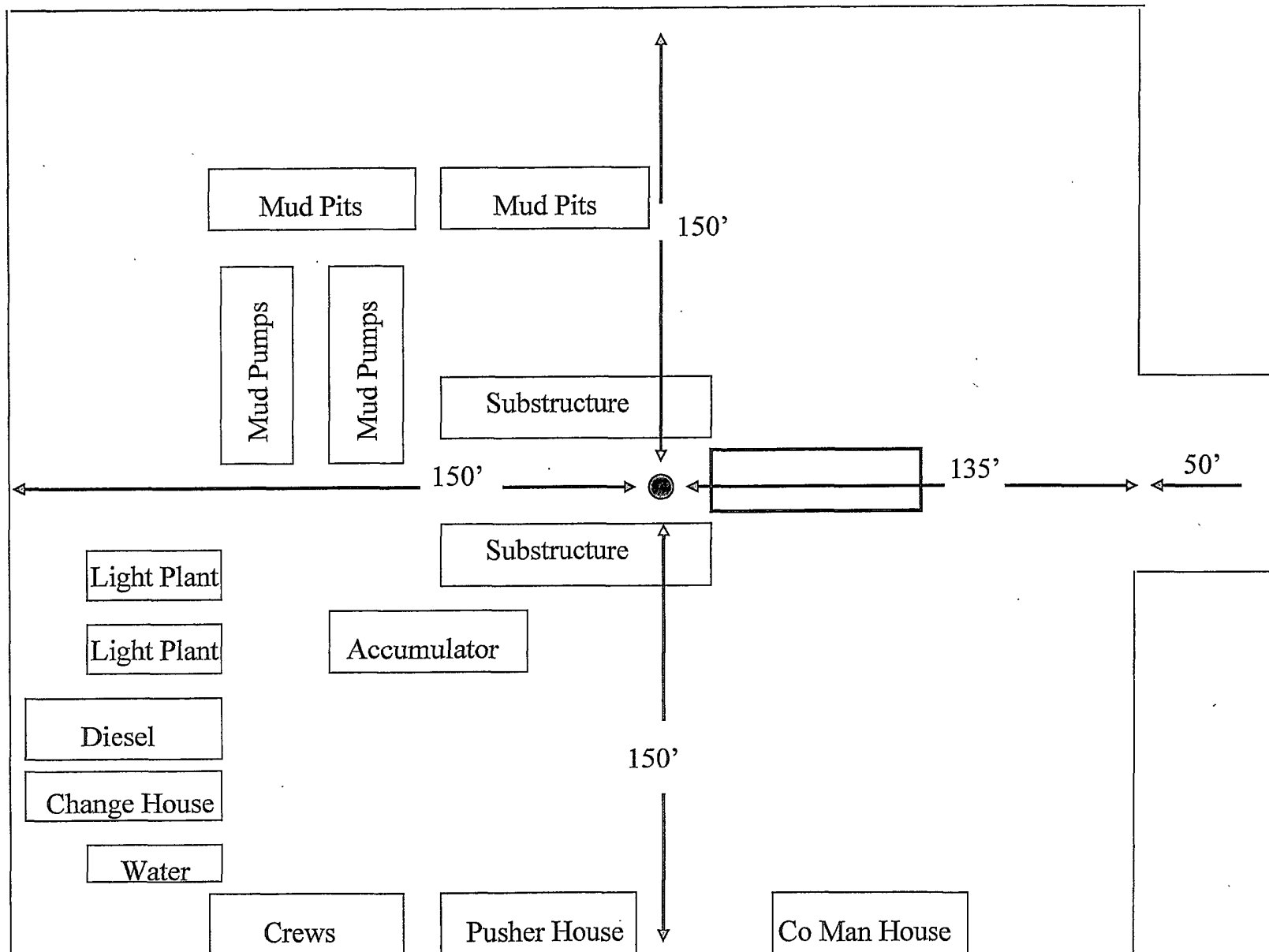
Conditions of approval, if any.

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

PATTERSON RIG 41



11" x 5,000 psi BOP Stack

