Form C-104 Revised June 10, 2003

District II
1301 W Grand Avenue, Artesia, NM 88210 District III

Oil Conservation Division OUI 22 ZUUY

Submit to Appropriate District Office

District IV	s Rd , Aztec,	NM 8/410	*	12	20 South St.	Francis D	HOH	BSOCI			5 Cop	i
1220 S St Fran	cıs Dr , Sant	a Fe, NM 87:	505		Santa Fe, N	M 87505		PUUUUU			AMENDED REPOI	R
	I.		EST FO	R ALL	OWABLE	AND AU	THO]					
<sup>1</sup> Operator n	ame and A		C Oner	ating LL	<u> </u>			<sup>2</sup> OGRID Nu	mber	220125		_
		550 W. T				<sup>3</sup> Reason for Fil				229137 iling Code/ Effective Date		
		M	lidland, '	TX 7970				Meason 10x	NW	effec 09/2		
<sup>4</sup> API Numb		<sup>5</sup> Pool	Name		3.6 1! W. V	*******			6 P	Pool Code		
30 - 025 - 39000   Maljama					Maljamar; x	; Yeso, West				9 Well Number		
302	519	1	Jerry Iva			Well Number 032						
	rface Loc				M C Fe							_
Ul or lot no.	1 1	Township	17S 32E		Feet from the		1	Feet from the	1	/West line	County	
K 11 P =	21				1900	Sout	h	2560		West	Lea	_
UL or lot no.		le Locatio Township		Lot Idn	Feet from the	Nonth/Sou	4k lina	F4 from the	Tract	/887 -4 lima	T	_
K	I I		32E	Lot ion	1700	North/South line South		Feet from the 2301		/West line West	County Lea	
12 Lse Code	L	ng Method	14 Gas Co	onnection	15 C-129 Pern			2314 -129 Effective	1		29 Expiration Date	_
F	Co	ode	Da	ate	C-127 1 Gra	IIIt Ivumber		-149 Elietuye	Date	C-1.	29 Expiration Date	
THE COLOR		Transpar	09/2	3/09								
111. Oli 2		Transport	ters nsporter l	Vame	20 P	POD	<sup>21</sup> O/6	<del>-   -  </del>	22 p	OD III ST	R Location	
OGRID			d Addres			TOD			r	and Descr		
15694	Na	vajo Refinin	Refining Co. Pipeline Division			2825483 O						_
			P O Box 159			THE COLUMN						
	32.5	Artesia,	NM 88211	1-0159								_
221115		Frontier	r Field Se	rvices	2825	5484	$\mathbf{G}$					
. W. T.												_
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IV. Prod	uced Wa											_
<sup>23</sup> POD	405	POD	ULSTR	Location	and Description	1						
V. Well (												
25 Spud Da		~ M I I O f O					28 pp.TD					
08/04/09			late	T	<sup>27</sup> TD	28 PRT	n	29 Perforat	fione		30 DHC MC	_
<sup>31</sup> Ho	·	on Data <sup>26</sup> Ready D 09/28/0		l .	<sup>27</sup> TD 7042	<sup>28</sup> PBT 6952		<sup>29</sup> Perforat 5454 - 6'			<sup>30</sup> DHC, MC	_
17 ½		<sup>26</sup> Ready D 09/28/0	19	•	7042	6952	,	5454 - 6				_
	le Size	<sup>26</sup> Ready D 09/28/0	9 <sup>32</sup> Casing	l .	7042	6952 33 De	epth Set	5454 - 6		34 Sack	ss Cement	_
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VI. Well		<sup>26</sup> Ready E 09/28/0	32 Casing 2-7	\$ & Tubin  13 3/8  8 5/8  5 ½  7/8" tbg	7042 g Size	6952  33 Do  2  7  6  38 Test	856 2122 7042	5454 - 6'	760	<sup>34</sup> Sack	700	
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