Form 3160-5 (August 2007)

Subsequent Report

☐ Final Abandonment Notice

UNITED STATES

RECEIVED

□ Recomplete

■ Water Disposal

☐ Temporarily Abandon

FORM APPROVED

Other

	UREAU OF LAND MANA	AGEMENT NO	A n 5 5008		July 31, 2010	
SUNDRY Do not use th abandoned we	5. Lease Serial No. NMLC029405A 6 If Indian, Allottee of		_			
SUBMIT IN TRI	7 If Unit or CA/Agre	ement, Name and/or No.	_			
Type of Well	her			8. Well Name and No BC FEDERAL 25		_
2 Name of Operator Contact. KANICIA CARRILLO COG OPERATING LLC E-Mail· kcarrillo@conchoresources.com				9. API Well No 30-025-38744		
3a Address 550 WEST TEXAS AVE STE MIDLAND, TX 79701	3b. Phone No (include area code) Ph: 432-685-4332		10. Field and Pool, or MALJAMAR	Exploratory		
4. Location of Well (Footage, Sec., 7	., R , M., or Survey Description	1)		11 County or Parish,	and State	-
Sec 20 T17S R32E 990FNL 2	LEA COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE C	OF NOTICE, RI	EPORT, OR OTHE	R DATA	_
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION			_
□ Notice of Intent	☐ Acıdıze ☐ Alter Casing	□ Deepen□ Fracture Treat	☐ Product☐ Reclama	ion (Start/Resume) ation	☐ Water Shut-Off ☐ Well Integrity	

■ New Construction

□ Plug and Abandon

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

□ Plug Back

09/20/09 Test 5-1/2 csg 5000psi, ok.

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10/05/09 Perf Lower Blinebry @ 6570-6770 w/ 2 SPF, 48 holes. Acidize w/3,500 gals acid. Frac w/116,005 gals gel, 145,503# 16/30 Basf sand, 31,402# 16/30 Super LC. Plug @ 6530. Perf Middle Blinebry @ 6300-6500 w/2 SPF, 36 holes. Acidize w/4,500 gals acid. Frac w/ 116,405 gals gel, 146,847# 16/30 Basf Sand, 35,526# 16/30 Super LC. Set comp plug @ 6260. Perf Upper Blinebry @ 6030-6230 w/ 2 SPF, 36 holes. Acidize w/4,500 gals acid. Frac w/ 114,309 gals gel, 154,554# 16/30

☐ Casing Repair

Change Plans

☐ Convert to Injection

25.770# 16/30 Super LC. Set plug @ 5530 Perf Paddock @ 5390-5510 w/2 SPF, 36 holes. Acidize w/3,000 gals acid. Frac w/ 112,840 gals gel, 131,437 Basf Sand, 34,063# 16/30 Super LC. 10/07/09 Drill out plugs. Clean out to PBTD 6954. 10/08/09 RIH w/20718 2-7/8" J55 tbg, SN @ 6563.

10/11/09 RIH w/ 2-1/2"x2"x24? pump. Hang on well.

14 I hereby certify that th	ne foregoing is true and correct. Electronic Submission #76250 verified For COG OPERATING	by the	BLM Well Information System nt to the Hobbs					
Name (Printed/Typed)	KANICIA CARRILLO	Tıtle	PREPARER					
Signature	(Electronic Submission)	Date	10/26/2009					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By		Title Office		Date				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **, OPERATOR-SUBMITTED **