

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED NOV 23 2009 HOBBS State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-005-10483	
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <i>Fed</i>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Cato San Andres Unit	
2. Name of Operator Cano Petro of New Mexico, Inc.				8. Well No 30	
3. Address of Operator 801 Cherry Street, Unit 25 Suite 3200 Fort Worth, TX 76102				9. Pool name or Wildcat Cato San Andres	
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line					
Section: 10		Township: 08S		Range: 30E	
				NMPM: County: Chaves	
10. Date Spudded 7-17-66		11. Date T.D. Reached		12. Date Compl. (Ready to Prod)	
				13. Elevations (DF& RKB, RT, GR, etc.)	
				14. Elev. Casinghead	
15. Total Depth 3548'		16. Plug Back T.D. 3520'		17. If Multiple Compl How Many Zones?	
				18. Intervals Drilled By	
				Rotary Tools	
				Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run				22. Was Well Cored	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		20#		465'	
4 1/2"		9.5#		3548'	
				HOLE SIZE	
				11"	
				7 7/8"	
				CEMENTING RECORD	
				300sx	
				800sx	
				AMOUNT PULLED	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
3 1/2	Surface	3520	200sx		
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
2-1/16	3254'		3254'		
26. Perforation record (interval, size, and number)					
3314-3336' 3372-3418' 3456-3478'					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
3314-3478			6,000 gal 28% HCl		
28. PRODUCTION					
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)
		Flowing			Prod.
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
3/27/09	24 hrs.	NA		0	2
					Water - Bbl.
					0
					Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
0			0	2	0
					Oil Gravity - API - (<i>Corr.</i>)
					NA
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)					Test Witnessed By
30. List Attachments					
31.					
Signature <i>Collin Strawn</i>		Printed Name Collin Strawn		Engineer	
E-mail Address:		Date: 11/19/09			