

May 27, 2004

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
NOV 19 2009
HOBBSDCD
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06811
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name F.F. Hardison B
8. Well Number 8
9. OGRID Number 007673
10. Pool name or Wildcat Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ExxonMobil Corporation

3. Address of Operator
PO Box 4358, CORP-MI-0203, Houston, TX 77210

4. Well Location

Unit Letter **I** : **1980** feet from the **South** line and **660** feet from the **East** line

Section **27** Township **21S** Range **37E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3391' GR

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type **Steel** Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU WSU POOH with rods and pump. POOH with Tubing and BHA.
- RIH with CIBP and set @5450' cap with 25 sks cement.
- Circulate well w/ plugging mud. *Perf and attempt to squeeze*
- PUH to 2837'. Spot 25 sks 2837'-2737'. POH w/ tubing.
- Perforate 5 1/2" casing @ 2360'. Squeeze 40 sks under a packer, displace TOC to 2260'. WOC & tag plug.
- Perforate 5 1/2" casing @ 1120'. Squeeze 40 sks under a packer, displace TOC to 1020'. WOC & tag plug.
- Perforate 5 1/2" casing @ 371'. Establish circulation out annulus, circulate 75 sks of cement to surface.
- Cut off wellhead and anchors 3' BGL. Cap well. Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mark Del Pico TITLE Staff Reg Specialist DATE 11/18/09

Type or print name Mark Del Pico E-mail address: mark_delpico@exxobnmobil.com Telephone No. 281-654-1926

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 1/05/2010
Conditions of Approval (if any):

Current & Proposed Schematics

Well: Hardison B 8u

Field: Blinbry-Drinkard-Tubb

ExxonMobil Production Company

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Well Header

Lease	County/District	Territory/State	Last Mod By Any	Last Mod Date Any (U)	Edit
F F Hardison B	Lea	New Mexico	wmpnc1	11/17/2009	
Surface Legal Location	Land Survey System	Well Identifier	ID Surface Location		
	Township Range Section	3002506811	712C4BC4FB241F88E04400144...		
Original KB Elevation (ft)	KB-Ground Distance (ft)	Ground Elevation (ft)	Well Spud Date/Time	Basin	
3,402.00	11.00	3,391.00	1/1/1954	430	

Proposed Wellbore

ftKB (MD)	ftKB (TVD)	Incl	Schematic - Actual	Schematic - Proposed
0				
30				
36				
289				
371				
1,120				
1,480				
1,501				
2,260				
2,650				
2,739				
2,787				
5,236				
5,332				
5,350				
5,463				
5,490				
5,551				
5,605				
5,615				
5,659				
5,680				
5,735				
5,765				
5,800				
5,821				
5,830				
5,861				
5,867				
5,870				
5,896				
5,900				
5,905				
5,909				
5,923				
5,930				
5,933				
5,950				
5,954				
5,986				
6,023				
6,340				
6,355				
6,415				
6,465				
6,512				
6,524				
6,530				
6,554				
6,570				
6,572				

NOTE: To change schematic view, select the schematic tab and choose desired schematic layout from pull down list.