## RECEIVED

Submit One Copy To Appropriate District Office District I  State of New Mexical Energy, Minerals and Natura		orm C-103 arch 18, 2009
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210  District II  OIL CONSERVATION D	WELL API NO. / 30-025-09939	10, 2009
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV  1220 South St. France Santa Fe, NM 875	SIAIE   FEE X	r k
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		ent Name
1. Type of Well: X Oil Well Gas Well Other	8. Well Number 2	
2. Name of Operator Chevron USA, Inc	9. OGRID Number	
3: Address of Operator PO Box 7139 Midland, Texas 79708	10. Pool name or Wildcat Penrose Skelly Grayburg	<del>,</del>
4. Well Location		
Unit Letter J: 1980 feet from the South line and 1980 feet fr	J	
Section 1 Township 22S Range 37E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3345'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB		
OTHER:		Δ
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)  All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
When all work has been completed, return this form to the appropriate Dis	trict office to schedule an inspection.	
SIGNATURE CONTINUE PROPRIETA PITLE Pro-	dution Team LeaderDATE11-19-2009	)
TYPE OR PRINT NAME Larry Williams E-MAIL: lcwl@che	evron.com PHONE: _575-394	-1247
APPROVED BY: TITLE IMPLEASE DATE 1/4/10  Conditions of Approval (if any):   PH-OK TO RELEASE		
PH-OK TO KELEASE		