

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Enc. of Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised March 25, 1999

WELL API NO.

30-025-26188

5. Indicate Type of Lease

☐ ☒ FEDERAL

State Oil & Gas Lease No. ---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b Type of Completion

 NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF
 WELL OVER BACK RESVR ☐ OTHER

2 Name of Operator

BTA Oil Producers, LLC

3 Address of Operator

104 S Pecos, Midland, TX 79701 (432) 682-3753

7. Lease Name or Unit Agreement Name

Rojo, 7811 JV-P

9 Pool name or Wildcat

Red Hills, Atoka, South (Gas) 83550

Wildcat

<92770>

4 Well Location

Unit Letter D 660 Feet From The north Line and 660 Feet From The west LineSection 27 Township 25S Range 33E NMPM Lea County

10 Date Spudded

11 Date T D Reached

12 Date Compl (Ready to Prod)

13 Elevations (DF& RKB, RT, GR, etc)

14 Elev Casinghead

04/17/2009 rework

04/28/2009 rework

3369' GL

15 Total Depth

16 Plug Back T D

17 If Multiple Compl. How Many Zones? N/A

18. Intervals Drilled By

Rotary Tools N/A

Cable Tools N/A

17525'

14810' new

19 Producing Interval(s), of this completion - Top, Bottom, Name

14346-355' & 14442-458' Atoka

20 Was Directional Survey Made No

21 Type Electric and Other Logs Run

22 Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	909'	26"	1650sx	---
13-3/8"	68&73#	4941'	17-1/2"	3400 sx	---
9-5/8"	47&53.5#	12992'	12-1/4"	2300 sx	---
		DV tool @ 7193'	TOC @ 4890' -	Temp survey	

24 LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
7-3/4"	12594'	16960'	450	2-7/8"	14458'	14235'
5"	16547'	17524'	200			

26 Perforation record (interval, size, and number)

 17420-513' - CIBP @ 16100', 16433', 16633' w/40' cmt
 15048-050', 15280-285', 15592-594', 15853-856' CIBP @ 14850' w/40' cmt
 14346-355', 14442-458'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL		OLD
17420-513'	A/1000 gal 20% NE	OLD
15048-856'	A/1500 gal 7-1/2% HCl, F/762 bbls+26.5 tns sd	OLD
	A/1680 gal 10% acetic acid	OLD

28 PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)		
04/28/09		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
04/30/09	24	5/64"		0	717	0	---
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
3700	SI 0		0	717	0	---	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

Test Witnessed By
Clay Tipton

30 List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Pam Inskeep

Printed

Name Pam Inskeep

Title Regulatory Administrator

Date 5/13/2009

2A Red Hills Morrow, West (GAS)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from...14346.....to.....14458..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness s In Feet	Lithology

From	To	Thickness In Feet	Lithology