

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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HOBBS CO

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-005-28029

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Cano Petro of New Mexico, Inc.

7. Lease Name or Unit Agreement Name

Cato San Andres Unit

3. Address of Operator

801 Cherry Street, Unit 25 Suite 3200
Fort Worth, TX 76102

8. Well No.

561

9. Pool name or Wildcat

Cato San Andres

4. Well Location

Unit Letter D : 115 Feet From The South Line and 1340 Feet From The East Line

Section: 11

Township: 08S

Range: 30E

NMPM:

County: Chaves

10. Date Spudded

7/31/08

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

8/14/08

13. Elevations (DF& RKB, RT, GR, etc.)

4156

14. Elev. Casinghead

15. Total Depth

4100

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1250'	12 1/4	425sx	
5 1/2"		4100'	7 7/8	1200sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3449'	3449'

26. Perforation record (interval, size, and number)

3508-3552', 3584-3588', 3603-3607', 3659-3690'
3804-3813', 3885-3911', 3931-3960'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3508-3960 14,000 gal 28% HCl

28. PRODUCTION

Date First Production

8/14/08

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Prod.

Date of Test

8/14/08

Hours Tested

24 hrs.

Choke Size

Prod'n For Test Period

Oil - Bbl

12

Gas - MCF

16

Water - Bbl.

23

Gas - Oil Ratio

Flow Tubing Press.

0

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

12

Gas - MCF

16

Water - Bbl.

23

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31.

Signature

Printed Name Cindy Chaves

Title Regulatory Coordinator

E-mail Address: Cindy@canopetro.com

Date: 4/14/09

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1248	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1716	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1847	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2292	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2724	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 3459 to 3513
No. 2, from 3538 to 3580

No. 3, from 3628 to 3700
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Attachment to C-104

Perforation for well CSAU 561

3508-3552'

3584-3588'

3603-3607'

3659-3690'

3804-3813'

3885-3911'

3931-3960'

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