Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		June 19, 2008
1625 N French Dr., Hobbs, NM 88240 District II	OH GONGERN Transfer		WELL API NO. 30-025-10439
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE   FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WI		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN C CATION FOR PERMIT" (FORM C-1	OR PLUG BACK TO A	_
PROPOSALS.)	_ /	RECEIVED	Lee 8. Well Number 1
<ol> <li>Type of Well: Oil Well </li> <li>Name of Operator</li> </ol>	Gas Well Other		
· ·	ndrix Corporation	JAN 04 2010	9. OGRID Number 012024
3. Address of Operator	italia corporation	HOBBSOCD	10. Pool name or Wildcat DHC HOB 0345
P. O. Box 3040, Midland, T	X 79702-3040		Blinebry Oil & Gas & Tubb Oil & Gas
4. Well Location			
Unit LetterI_:	1980feet from theSout	h line and6	feet from the East line
Section 23	Township 22S	Range 37E	NMPM Lea County
	11. Elevation (Show whether	r DR, RKB, RT, GR, etc.)	
3318' GL			
12 (1 1	A		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING [			
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRIL			LLING OPNS. P AND A
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER: DHO	C Blinebry and Tubb ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Nov 18-19: POOH, hot oil tbg, swab back fluid			
Nov 20-23: GIH and clean out to 6023' where encountered metal and could not move or drill.			
Nov 24: Perf Tubb @ 6 010', 5994', 86', 80', 73', 25', 14'. 7 shots. Acidize Blinebry and Tubb w/ 2500 gal 15% HCl.			
Nov 25: Swab back. GIH w/ prod equipment. Test well.			
Dec 2: Test: 14 oil, 8 water, 60 mcf.			
200 2. Test. 11 on, 6 water, 60 mer.			
WELL IS NOW DHC BLINEBRY OIL & GAS AND TUBB OIL & GAS W/ DHC - HOB - 0345.			
Spud Date:	Rig Releas	se Date:	,
I hereby certify that the information	above is true and complete to t	he best of my knowledge	and belief.
1	*	t	
SIGNATURE / And Do	TITLE	Engineer	DATE 10/20/00
SIGNATORE TAXA	- HILE	Engineer	DATE 12/30/09
Type or print name . Carolyn Do	oran Haynes . E-mail a	ddress: cdoranhaynes@	<u>phone: 432-684-6631</u>
For State Use Only			111011 <u>D.</u> +32-00+-0051
ADDROVED BY:	W	ETROLEUM ENGINES	JAN 0 5 2010
APPROVED BY: Conditions of Approval (if any):	TITLE P		DATE
11 ()/-			