

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <b>RECEIVED</b> Oil Conservation Division JAN 04 2011 1220 South St. Francis Dr. HOBBS, NM 87505				Form C-105 July 17, 2008					
		1. WELL API NO. 30-025-10439				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Lee					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DHC-HOB - 0345 Blinebry & Tubb						6. Well Number  1					
8. Name of Operator John H. Hendrix Corporation						9. OGRID 012024					
10. Address of Operator P. O. Box 3040, Midland, TX 79702-3040						11. Pool name or Wildcat  Tubb Oil & Gas (60240)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	I	23	22S	37E		1980	SOUTH	660	EAST	Lea	
BH:											
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce) 11/25/09			17. Elevations (DF and RKB, RT, GR, etc.) 3318' GR				
18. Total Measured Depth of Well 6441'		19. Plug Back Measured Depth Cmt @ 6090' (hard fill @ 6028')		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name 5914-6010' Tubb Oil & Gas											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
NC											
24. LINER RECORD										25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET			
					2 3/8"	6009'					
26. Perforation record (interval, size, and number)  1 SPF: 5914', 5925', 5973', 5980', 5986', 5994', 6010'. 7 shots					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5543-6010' (Blinebry & Tubb)					AMOUNT AND KIND MATERIAL USED 2500 gal acid 15% nefe HCl	
28. PRODUCTION											
Date First Production 11/25/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 16'				Well Status (Prod. or Shut-in) Prod					
Date of Test 12/2/09	Hours Tested 24	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl 7	Gas - MCF 30	Water - Bbl. 4		Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure 30#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.		Oil Gravity - API - (Corr )				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold							30. Test Witnessed By Warren Hughes				
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature Carolyn Doran Haynes				Printed Name Carolyn Doran Haynes Title Engineer		Date 12/30/09					
E-mail Address cdoranhaynes@jhhc.org											