

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87401

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Minerals and Natural Resources

June 19, 2008

RECEIVED

JAN 04

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

HOBBS

Santa Fe, NM 87505

WELL API NO.	30-025-12152 ✓
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Lineberry ✓
8. Well Number	1 ✓
9. OGRID Number	012024 ✓
10. Pool name or Wildcat	DHC HOB 0344 Blinebry, Tubb, Brunson Drinkard Abo, S ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3380' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

John H. Hendrix Corporation ✓

3. Address of Operator

P. O. Box 3040, Midland, TX 79702-3040

4. Well Location

Unit Letter G : 2240 feet from the North line and 1980 feet from the East line
Section 29 Township 22S Range 38E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐OTHER: DHC Blinebry, Tubb, BDAS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dec 2-7: POOH. CO to TD: OH thief zone, so set RBP @ 6650'. Perf and acidize w/2500 gal Tubb & Drinkard 6232-6521'.
Dec 8-12: Perf Blinebry 5545-5810'. Acidize w/10,000 gal and swab back.
Dec 14-16: Prep and frac Tubb/Drinkard zones w/ 57,874# 20-40 sand in 33,341 gal gel fluid. CO sand and swab back.
Dec 17-18: RIH w/ production equipment and test well.

Dec 31: Test: 5 oil, 20 water, 80MCF

WELL IS NOW DHC BLINEBRY OIL & GAS, TUBB OIL & GAS AND THE BRUNSON DRINKARD ABO, SOUTH.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Carolyn Doran Haynes

TITLE

Engineer

DATE 10/20/09

Type or print name

Carolyn Doran Haynes

E-mail address:

cdoranhaynes@jhhc.org

PHONE: 432-684-6631

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JAN 05 2010

Conditions of Approval (if any):