

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division RECEIVED St. Francis Dr. Santa Fe, NM 87505 JAN 04 2010 HOBBSOCD				Form C-105 July 17, 2008																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-12152																	
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)								2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DHC-HOB - 0344 Blinebry, Tubb & BDAS								3. State Oil & Gas Lease No.																	
8. Name of Operator John H. Hendrix Corporation								5. Lease Name or Unit Agreement Name Lineberry																	
10. Address of Operator P. O. Box 3040, Midland, TX 79702-3040								6. Well Number. 1																	
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Unit Ltr</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot</td> <td>Feet from the</td> </tr> <tr> <td>Surface: G</td> <td>29</td> <td>22S</td> <td>38E</td> <td></td> <td>2040</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>				Unit Ltr	Section	Township	Range	Lot	Feet from the	Surface: G	29	22S	38E		2040	BH:						11. Pool name or Wildcat Tubb Oil & Gas (60240)			
Unit Ltr	Section	Township	Range	Lot	Feet from the																				
Surface: G	29	22S	38E		2040																				
BH:																									
13. Date Spudded		14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce) 12/19/09		17. Elevations (DF and RKB, RT, GR, etc.) 3380' GR																	
18. Total Measured Depth of Well 7092'				19. Plug Back Measured Depth RBP @ 6650'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run																	
22. Producing Interval(s), of this completion - Top, Bottom, Name 6232-6312' Tubb Oil & Gas																									
CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED															
NC																									
24. LINER RECORD										25. TUBING RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET																	
						2 3/8"	6571'																		
26. Perforation record (interval, size, and number) 6232-34', 6262-64', 6276-80' 6304', 6312'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>6232-6521'</td> <td>2500 gal acid 15% nefe HCl and frac'd w/</td> </tr> <tr> <td>(Tubb and BDAS)</td> <td>57874# 20-40 sand in 33,341 gal gel fluid</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6232-6521'	2500 gal acid 15% nefe HCl and frac'd w/	(Tubb and BDAS)	57874# 20-40 sand in 33,341 gal gel fluid								
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28. PRODUCTION																									
Date First Production 12/19/09			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 16'					Well Status (Prod. or Shut-in) Prod																	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																		
12/31/09	24			2	32	8																			
Flow Tubing Press.	Casing Pressure 35#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold							30. Test Witnessed By Warren Hughes																		
31. List Attachments																									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																									
Signature <i>Carolyn Doran Haynes</i> E-mail Address cдоранhaynes@jhhc.org				Printed Name Carolyn Doran Haynes Title Engineer				Date 12/31/09																	