

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11813 ✓
5. Indicate Type of Lease STATE ☐ FEE ☒ ✓
6. State Oil & Gas Lease
7. Lease Name or Unit Agreement Name Lanehart A ✓
8. Well Number 1 ✓
9. OGRID Number 26493 ✓
10. Pool name or Wildcat <i>Langlie matrix</i> <i>Jalmar 7 Rurs-Q-Grayburg</i> ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator Herman Loeb LLC. ✓
3. Address of Operator PO Box 838, Lawrenceville, Ill. 62439
4. Well Location Unit Letter <u>B</u> : 1980' feet from the <u>East</u> line and <u>825'</u> feet from the <u>North</u> line Section <u>28</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,031' GR.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Set CIBP @ 3,200'. Load & press test cst to 500 psi. If csg leaks TIH w/packer & tbq to locate leak. Contact OCD for orders. If csg tests spot 25 sks cmt on top of CIBP @ 3,200'. TOH to 2,830'. Spot 4 bbl 9.5 ppg salt gel spacer.
- TOH to 2,600'. Spot 25 sk balanced plug fr/2,650' to 2,450' (cover top of liner). TOH to 2,450'. Spot 55 bbl 9.5 ppg salt gel spacer.
- TOH to 1,085' Spot 25 sk balanced plug fr/1,085' to 930' (cover DV tool). TOH to 930'. Spot 22 bbl 9.5 ppg salt gel spacer.
- TOH w/tbg. Perf 400' - 401'. Pmp down 7" csg and attempt to circ up 7" csg annulus. If well circulates pmp cmt until good cmt is To suface in 7" csg annulus. If well does not circ pmp 100 sks cmt & displace to 200'.
- If cmt did not circ tag plug to determine depth. Perf @ 60' - 61'. Pmp down 7" csg until good cmt circ up 7" csg ann. Top off csg & Annulus as necessary.

6. Cut all casings off 4' below GL and weld on cap and install dry hole marker:
Spud Date:

Rig Release Date:

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

forms, www.cmnrd.state.nm.us/oed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Polley TITLE Agent for Herman Loeb LLC. DATE 1/06/2010

Type or print name Michael Polley E-mail address: polleyms@gmail.com PHONE: 719-342-5600

For State Use Only

APPROVED BY: Michael Polley TITLE Compliance Officer DATE 1/7/2010

Conditions of Approval (if any):

COMPANY: Herman Loeb LLC

WELL NAME: Lanehart A #1

LEGAL: Sec 28 / 25 S / 37 E

Unit Letter B

API # 30-025-11813

COMPLETION, WORKOVER
AND

DRILLING SUPERVISION

PH#719-767-8998

MOB#719-342-5600

FAX#719-767-8998

(CALL PRIOR TO FAXING)

Email: polleyms@rebeltec.net

VOL BETWEEN PIPE & HOLE CAP

	BBU/FT	FT/BBU	CF/LF
4 1/2 - 7 7/8	0406	24 65	2278
5 1/2 - 7 7/8	0309	32 41	1733
8 5/8 - 12 1/4	0735	13 61	4127
9 5/8 - 12 1/4	0558	17 93	3132
13 3/8 - 17 1/2	1924	8 08	6946

TUBING & CASING SIZE & CAP

	WT	BBU/FT	FT/BBU
2 3/8	4 6	0039	258 65
2 7/8	6 5	0058	172 76
3 1/2	9 3	0087	114 99
4 1/2	10 5	0159	62 70
4 1/2	11 6	0155	64 34
5 1/2	15 5	0238	42 01
5 1/2	17 0	0232	43 02
5 1/2	20 0	0222	45 09
5 1/2	23 0	0212	47 20
8 5/8	32 0	0609	16 41
9 5/8	36 0	0773	12 94

D.P. SIZE _____ TUBING SIZE: _____ CASING SIZE: _____

HOLE SIZE: _____ PERFS: _____

PACKER SETTING: _____ BP SETTING: _____ MAX RATE: _____

MAX PSI: _____ BHST: _____ FORM: _____ TAIL PIPE: _____

VOL BETWEEN PIPE & PIPE CAP

	WT	BBU/FT	FT/BBU	CF/LF
2 3/8 - 4 1/2	11 6	0101	99 37	0565
2 3/8 - 5 1/2	17 0	0178	56 28	0998
2 7/8 - 5 1/2	17 0	0152	65 71	0854
2 7/8 - 7	23 0	0313	31 91	1760

