

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Hobbs

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other: <u>INJECTION</u>		5. Lease Serial No. NMLC058699
2. Name of Operator / CONOCOPHILLIPS		6. If Indian, Allottee or Tribe Name
3a. Address 330 NORTH "A" STREET BLDG 6 MIDLAND, TX 79705		7. If Unit or CA/Agreement Name and/or No
3b. Phone No. (include area code) Ph: 432-688-6813		8. Well Name and No. MCA UNIT 273
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T17S R32E NWSW 1980FSL 560FWL		9. API Well No. 30-025-23730
		10. Field and Pool, or Exploratory / MALJAMAR GRAYBURG-SANAND
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

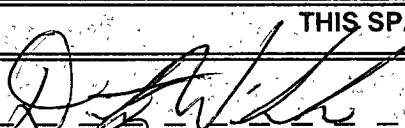
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MCA 273 is currently injecting water.

ConocoPhillips intends to perform a step-rate test on this well in the January 2010 timeframe.

Proposed procedure is attached.

* Report new pressure &/or order number if anything is changed with NMOC.D.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #79168 verified by the BLM Well Information System For CONOCOPHILLIPS, sent to the Hobbs	
Name (Printed/Typed) JALYN N FISKE	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 12/22/2009
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By 	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

APPROVED

DEC 30 2009

s/ Dustin Winkler

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

JAN 06 2010

MCA Unit Step-Rate Test Procedure (#223, 273, 301)

1. MI & RU well service unit. POOH w/ rods & pump.
2. NU BOP. POOH w/ tbg.
3. RIH w/ tbg, bit & scraper. POOH w/ tbg.
4. RIH w/ tbg & PKR. Test tbg below slips to 4000# while RIH.
5. Set PKR approximately 50 ft. above top perforation.
6. RU pump truck. Establish pump-in rate @ 500# w/ fresh water.
Run multi-rate test @ 15 min. increments. Record rate & prs at end of each 15 min. increment.

Step	Time: min.		Surface Prs	Rate		Volume: bbl	
	per step	cum	psig	BP M	equiv BPD	per step	cum
1	15	15	500				
2	15	30	750				
3	15	45	1000				
4	15	60	1500				
5	15	75	2000				
6	15	90	2500				

7. POOH w/ tbg & PKR
8. RIH w/ tbg. ND BOP. RIH w/ rods & pump. RD well service unit.