## N.M. Oil Cons. Division

1625 N. French Dr.

Form 3160-5 (June 1990) UNITED STATES
DEPARTMENT OF THE INTERIOR HObbs, NM 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

	Expires:			
ease	Designat	ion and	1 00	rial Na

	CHAPPY MOTIOES	AND DEPORTS ON WELLS	5. Lease Designation and Serial No. NM-2379
Do not u	SUNDRY NOTICES se this form for proposals to dri Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name	
	SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of W Oil X We	Gae		8. Well Name and No.
2. Name of C	•		Covington A Federal #1
Pogo	Producing Company		9. API Well No.
	Ind Telephone No.	70700 7040 400 605 555	30-025-24947
4 Location o	Box 10340, Midland, TX of Well (Footage, Sec., T., R., M., or Survey De:	79702-7340 432-685-8100	10. Field and Pool, or Exploratory Area
4. LOGGIOTI C	or vicin (1 obtage, occ., 1., ix., w., or survey be	scription	W. Red Tank Delaware
660' FNL & 1980' FWL, Section 25, T22S, R32E		11. County or Parish, State	
			Lea County, NM
12.	CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REPORT, C	R OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	X Subsequent Report	☐ Plugging Back	Non-Routine Fracturing
		Casing Repair	☐ Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		Other Add Delaware Perfs	☐ Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe directions	Proposed or Completed Operations (Clearly st ally drilled, give subsurface locations and meas	tate all pertinet details, and give pertinent dates, including estimated date ured and true vertical depths for all markders and zones pertinent to this vertical depths for all markders and zones pertinent to this vertical depths for all markders and zones pertinent to this vertical depths for all markders and zones pertinent to this vertical depths for all markders and zones pertinent to this vertical depths for all markders and zones pertinent dates.	of starting any proposed work. If well is
12/01/03	POH w/ rods, pump & tbg. 1	Perf Delaware 8064-78 w/ 2 spf.	12223 141576 12223
12/02/03	Set RBP @ 8151. Acdz w/ 7	750 gals 7-1/2% acid. Swab.	13141576
12/04/03	Frac w/ 38,000# 20/40 SLC.		1210
12/12/03	Return well to production.		10
	•		168 TE ST. 3
			150 051 3
			23
			14 N

14. I hereby o	egitivy that the foregoing is true and correct			
Signed	(other liket	Title	Sr. Operation Tech	Date 01/13/04
(This space f	or Federal of State office user ECORD			
Approved by Conditions of	PARTIENSED.) DAVID R. GLASS	Title .		Date
	JAN 16 2004			K
little 18 U.S.C statements or	<ul> <li>Section 1001, makes it a crime for any person knowing representations as to any matter within its jurisdiction.</li> </ul>	ly and w	rillfully to make to any department or agency of the L	United States any false, fictitious or frauduler

PETROLEUM ANGINEER