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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC061374A
2. Name of Operator Kaiser-Francis Oil Company		6. If Indian, Allottee or Tribe Name -
3a. Address P. O. Box 21468, Tulsa, OK 74121-1468	3b. Phone No. (include area code) 918-491-4314	7. If Unit or CA/Agreement, Name and/or No. -
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit M 1150' FSL & 990' FWL of Sec. 5-24S-34E		8. Well Name and No. Bell Lake #32
		9. API Well No. 30-025-39253
		10. Field and Pool, or Exploratory Area S. Bell Lake (Morrow)
		11. County or Parish, State Lea/NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add perfs - same zone
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Proposed procedure:

1. MIRU PU. Kill well as necessary. ND WH. NU BOP. POOH w/tbg.
2. RU WL. RIH w/CIBP on WL. Tag top of Liner @ 13622, PU 1' & set CIBP. POOH w/WL. Dump 2 sxs cmt on top of CIBP. RD.WL.
3. PU & RIH w/7" pkr to 13580'. Pressure test csg & CIBP to 2000# for 30 minutes. Release pkr, circ hole w/pkr fluid, & POOH & LD pkr.
4. Perf Morrow @ 13512' - 13552' 4 SPF. Turn to production.

Current & proposed wellbore schematics are attached

Approximate starting date: 12/26/09.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Charlotte Van Valkenburg

Title Technical Coordinator

Signature

Date 12/23/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved by

PETROLEUM ENGINEER

Title

Date DEC 24 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY W. INGRAM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Bell Lake 32 Morrow B - Proposed completion

7" TOL 9932'

9 5/8" 53.5# P-110 BTC CSG @ 10292' W/ CMT CIRC

7" CIBP set on top of 4½" liner
w/ 2 sxs cmt on top.

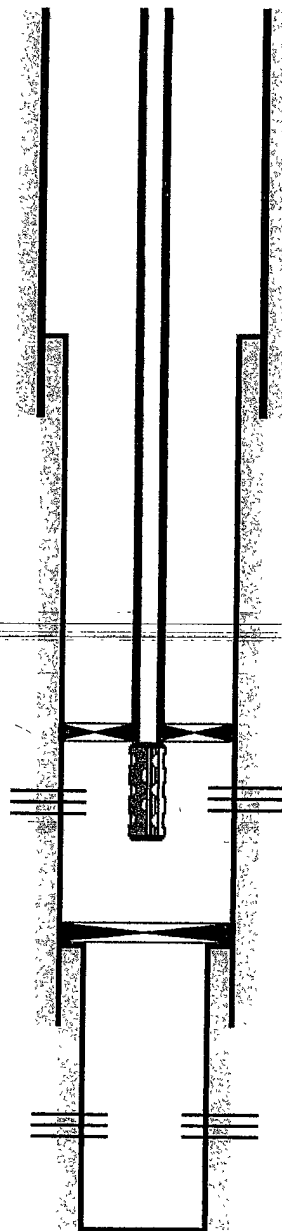
Morrow B perfs 13,512' - 13,552'

Estimated top of plug & cement ~13,600'
4-1/2" TOL @ 13,622'

7" 32# P-110 UFJ LNR @ 13,670' - CMT D/N CIRC

Morrow D perfs 13,736' - 13,754'

4 1/2 13.5# P-110 UFJ LNR @ 13810' W/ CMT CIRC



Not to scale

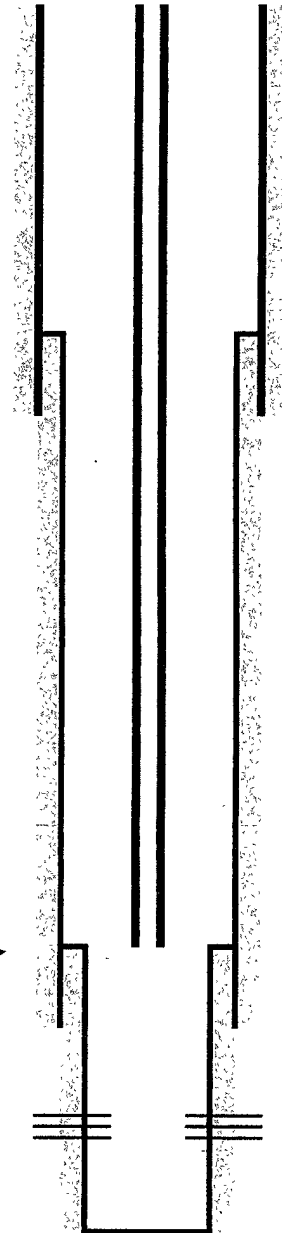
Bell Lake 32 - Current Well configuration

7" TOL 9932'
9 5/8" 53.5# P-110 BTC CSG @ 10292' W/ CMT CIRC

* 4-1/2" TOL @ 13,622' →
7" 32# P-110 UFJ LNR @ 13,670' - CMT D/N CIRC

Morrow D perfs 13,736' - 13,754'

4 1/2 13.5# P-110 UFJ LNR @ 13810' W/ CMT CIRC



* Top of 4½" liner possibly damaged by dropped fish.

Not to scale

**Bell Lake #32
30-025-39253
Kaiser-Francis Oil Company
December 24, 2009
Conditions of Approval**

Notify BLM (575-393-3612) a minimum of 24 hours prior to starting operation as plug must be witnessed.

- 1. 5M BOP required. Test BOP.**
- 2. Modify – plug is required across 7” shoe and top of 4-1/2” liner. Operator to place a plug (Class H – yield 1.06) from bottom of hole to approximately 13580’. Plug to be tagged. Plug will probably be less than 25 sacks. Minimum plug requirement is 25 sacks. This will be waived for this operation to allow for new perforations from 13512’ – 13552’.**
- 3. Pressure test will be for plug and casing.**
- 4. Ok**
- 5. Submit subsequent sundry and completion report within 30 days of completing the proposed procedure.**

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