

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

4001 Penbrook Street Odessa TX 79762

3b. Phone No. (include area code)

(432)368-1667

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "K", S. 28, T-17-S, R-32-E

1400' FSL & 2615' FWL

5. Lease Serial No.

LC 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MCA Unit No. 296

9. API Well No.

30-025-23790

10. Field and Pool, or Exploratory Area

Maljamar; Grayburg-San Andres

11. County or Parish, State

Lea

New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/27/03: MIRU DDU - Unhang well try to unseat pump, could not - ND well head
NU BOP - Rig up tongs to back off rods - pooh w/ rods and 1 K-Bar - A
lot of paraffin on rods coming out - Called Baker to look at paraffin
samples - RU swab - Could not get in due to paraffin - lay down swab -
RIH w/ Paraffin knife cleaned out 150' of tubing - Shutdown.

*** CONTINUED ON BACK ***

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Celeste G. Dale

Signature

Celeste G. Dale

Title

Regulatory Analyst

Date

01/05/04

ACCEPTED FOR RECORD

JAN 8 2004

GARY GOURLEY
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Continued:

MCA #296

10/28/03: FINISH RUNNING PARAFFIN KNIFE AND CLEANING TUBING TO 1500' - ND WELL HEAD, NU BOP - RIH TAG FILL AT 4105' - POOH W/TUBING - LAY DOWN BOTTOM JOINT W/ PUMP, IT HAD A SPLIT 16' FROM SEAT NIPPLE - RIH W/ TUBING - RU HOT OIL TRUCK - PUMPED 50 BBLS PRODUCED WATER DOWN TBG - RU SCANALOG CREW - FOUND 115 - YELLOW, 11 - BLUE, 1 - GREEN, 4 - RED - RIH W/ KILL STRING - SHUT DOWN.

10/29/03: POOH W/ KILL STRING - PU BIT & SCRAPER AND 132 JOINTS 2 7/8 TBG TO 4100' - POOH - PU PACKER AND TBG - RU TBG TESTERS - TEST TBG IN HOLE 4000# BELOW SLIPS - RUN PACKER TO 3800' - TRY TO SET PKR - COULD NOT GET IT TO SET - MOVED UP HOLE TRIED SEVERAL TIMES BUT COULD NOT SET PKR - DROPPED DOWN TO 3800' - SPOT 10 BBLS XYLENE AND 22 BBLS 2% KCL FLUSH - POOH W/ PKR TO INSPECT - FOUND IRON SULFIDE AND PARAFFIN IN PKR - RIH W/ KILL STRING - SHUT DOWN.

10/30/03: BLEED WELL DOWN - RIH W/ PKR AND 122 JTS 2-7/8 TBG TO 3785' - SET PKR - RU SCHLUMBERGER LOAD BACK SIDE W/ 49 BBLS 2% KCL - PRESSURE UP TO 500# AND HELD IT ON CSG - RU ON TBG ACIDIZE PERFS - PMP'D TOTAL OF 4000 GALS OF 15% HCL, 1050# OF ROCK SALT IN 1050 GALS GELLED BRINE AND 28 BBLS 2% KCL FLUSH - AVG RATE 4.5 BPM, MAX RATE 5 BPM - AVG PRESSURE 500 PSI, MAX PRESSURE 1641 PSI, FINAL PRESSURE 1641 PSI - ISIP 1150 - 0 PSI IN 4 MIN - RD SCHLUMBERGER - RU SWAB EQUIPMENT - FLUID LEVEL @ 2000' FROM SURFACE - MADE 6 RUNS FLUID LEVEL DOWN TO 3500' FROM SURFACE - MADE 2 MORE RUNS FLUID LEVEL STAYING @ 3500' - RECOVERED 20 BBLS WATER 4 BBLS OIL - SHUT DOWN.

10/31/03: TBG PRESSURE 190# - SWAB WELL - MADE 3 RUNS FLUID LEVEL START @ 3400', END @ 3500' - 90% OIL CUT - RIG DOWN SWAB, POOH W/ TBG AND PKR - RIH W/ 2-7/8 SOPMA, SN, 131 JTS 2-7/8 TBG - SN @ 4066.70' - RIH W/ 2.5 x 1.25 x 16 - RHBC PMP, 2 K BARS, 2 3/4 GUIDED RODS, 73 NEW 3/4 C RODS AND 81 ORIGINAL 3/4 C RODS - REPLACED ALL BOXES ON ROD STRING - SHUT DOWN.

11/03/03: HANG WELL ON - RU PMP TRUCK - LOAD TBG - CHECK PUMP ACTION - OK - CLEAN LOCATION - RDMO.

NOV 11 2003

RECEIVED
OCT 31 2003

2003 OCT 31 10:56

RECEIVED