Submit 3 Copies To Appropriate District	State of New Me	XICO	Form C-103
Office	Energy, Minerals and Natur	ral Resources	Revised June 10, 2003
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OT CONTERDATATION	DITHOION	30-025-30527
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III	1220 South St. Fran	cis Dr.	STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Summer 3, 1 mm 2 0 v		o. blitte on & das Lease 140.
87505			
	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLU	IG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) FO	R SUCH	Cooper
PROPOSALS.)			8. Well Number
1. Type of Well:			1
Oil Well 🛛 Gas Well 🗌	Other		
2. Name of Operator			9. OGRID Number
Me-Tex Oil & Gas, Inc.			014462
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 2070, Hobbs, NM 88241-	2070		Skaggs Glorieta Northwest
4. Well Location	2070		
4. Well Excausin			
Unit Letter 82 :	660 feet from the Nor	th line and	1980 feet from the <u>East</u> line
Omt Letter	600 leet from the No.	ui inc aid	1700 leet from the Last me
Section 3	Township 20S F	tange 37E	NMPM County Lea
Section 3	11. Elevation (Show whether DR,		
	-	RAB, RI, GR, elc.,	
	3556 GR		
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ALTERING CASING
_			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.□ PLUG AND □
			ABANDONMENT
PULL OR ALTER CASING. MULTIPLE CASING TEST AND			
PULL OR ALTER CASING		CAGING 1201 A	
PULL OR ALTER CASING	COMPLETION	CEMENT JOB	The state of the control of the state of the
in the second	COMPLETION	CEMENT JOB	
OTHER:	COMPLETION	OTHER: Set Pu	umping Unit ⊠
OTHER: 13. Describe proposed or compl	COMPLETION ceted operations. (Clearly state all 1	OTHER: Set Pupertinent details, an	umping Unit Id give pertinent dates, including estimated date
OTHER: 13. Describe proposed or compl	COMPLETION ceted operations. (Clearly state all 1	OTHER: Set Pupertinent details, an	umping Unit Id give pertinent dates, including estimated date
OTHER: 13. Describe proposed or comple of starting any proposed wo	COMPLETION ceted operations. (Clearly state all 1	OTHER: Set Pupertinent details, an	umping Unit ⊠
OTHER: 13. Describe proposed or compl	COMPLETION ceted operations. (Clearly state all 1	OTHER: Set Pupertinent details, an	umping Unit Id give pertinent dates, including estimated date
OTHER: 13. Describe proposed or completion of starting any proposed wo or recompletion.	COMPLETION cted operations. (Clearly state all j	OTHER: Set Pupertinent details, an	umping Unit Id give pertinent dates, including estimated date
OTHER: 13. Describe proposed or completion of starting any proposed wood or recompletion. 1. Kill well w/50 bbls. 10#/gal	eted operations. (Clearly state all jrk). SEE RULE 1103. For Multip	OTHER: Set Pupertinent details, and le Completions: A	umping Unit d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
OTHER: 13. Describe proposed or completion of starting any proposed wo or recompletion. 1. Kill well w/50 bbls. 10#/gal 2. R.I.H. w/ 2-7/8" tbg. For proposed work.	eted operations. (Clearly state all prk). SEE RULE 1103. For Multip. brine, released Pkr. and P.O.H. oduction; 2 its. 2-7/8" mud anchor	OTHER: Set Pupertinent details, and le Completions: Ausset @, 5468', 3' Per	umping Unit d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion ff-sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8"
OTHER: 13. Describe proposed or complete of starting any proposed we or recompletion. 1. Kill well w/50 bbls. 10#/gal 2. R.I.H. w/ 2-7/8" tbg. For proposed tbg., 5-1/2" tbg. Anchor @	eted operations. (Clearly state all prk). SEE RULE 1103. For Multiple. brine, released Pkr. and P.O.H. oduction; 2 jts. 2-7/8" mud anchor 5139' & 165 jts. 2-7/8" tbg.; remov	OTHER: Set Pubertinent details, and le Completions: Australia Australia (Completions) Australia (Compl	umping Unit Id give pertinent dates, including estimated date ttach wellbore diagram of proposed completion of f-sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension.
OTHER: 13. Describe proposed or complete of starting any proposed work or recompletion. 1. Kill well w/50 bbls. 10#/gal 2. R.I.H. w/ 2-7/8" tbg. For proposed tbg., 5-1/2" tbg. Anchor @ 3 3. R.I.H. w/12' gas anchor, 2-	completion cted operations. (Clearly state all prk). SEE RULE 1103. For Multip. brine, released Pkr. and P.O.H. oduction; 2 jts. 2-7/8" mud anchor 5139' & 165 jts. 2-7/8" tbg.; remov. 1/2" X 1-1/2" X 16' RWBC pump,	OTHER: Set Putertinent details, and le Completions: An set @ 5468', 3' Per led B.O.P. & set tul 144 - 34" rods, 67 -	imping Unit id give pertinent dates, including estimated date ttach wellbore diagram of proposed completion if-sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. - 7/8" rods, 2', 4', & 8' pony subs, 11/4" X 16'
OTHER: 13. Describe proposed or complete of starting any proposed work or recompletion. 1. Kill well w/50 bbls. 10#/gal 2. R.I.H. w/ 2-7/8" tbg. For proposed tbg., 5-1/2" tbg. Anchor @ 3 3. R.I.H. w/12' gas anchor, 2-	completion cted operations. (Clearly state all prk). SEE RULE 1103. For Multip. brine, released Pkr. and P.O.H. oduction; 2 jts. 2-7/8" mud anchor 5139' & 165 jts. 2-7/8" tbg.; remov. 1/2" X 1-1/2" X 16' RWBC pump,	OTHER: Set Putertinent details, and le Completions: An set @ 5468', 3' Per led B.O.P. & set tul 144 - 34" rods, 67 -	imping Unit id give pertinent dates, including estimated date ttach wellbore diagram of proposed completion if-sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. - 7/8" rods, 2', 4', & 8' pony subs, 11/4" X 16'
OTHER: 13. Describe proposed or complete of starting any proposed work or recompletion. 1. Kill well w/50 bbls. 10#/gal 2. R.I.H. w/2-7/8" tbg. For proposed tbg., 5-1/2" tbg. Anchor @ 3 3. R.I.H. w/12' gas anchor, 2-polish rod & 1½" X 10' polish rod & 1½" X 10' polish w/18 bbls. 2% Ko	completion cted operations. (Clearly state all prk). SEE RULE 1103. For Multip. brine, released Pkr. and P.O.H. oduction; 2 jts. 2-7/8" mud anchor 5139' & 165 jts. 2-7/8" tbg.; remov. 1/2" X 1-1/2" X 16' RWBC pump,	OTHER: Set Putertinent details, and le Completions: An set @ 5468', 3' Per led B.O.P. & set tul 144 - 34" rods, 67 -	Imping Unit
OTHER: 13. Describe proposed or complete of starting any proposed work or recompletion. 1. Kill well w/50 bbls. 10#/gal 2. R.I.H. w/ 2-7/8" tbg. For proposed tbg., 5-1/2" tbg. Anchor @ 3 3. R.I.H. w/12' gas anchor, 2-	completion cted operations. (Clearly state all prk). SEE RULE 1103. For Multip. brine, released Pkr. and P.O.H. oduction; 2 jts. 2-7/8" mud anchor 5139' & 165 jts. 2-7/8" tbg.; remov. 1/2" X 1-1/2" X 16' RWBC pump,	OTHER: Set Putertinent details, and le Completions: An set @ 5468', 3' Per led B.O.P. & set tul 144 - 34" rods, 67 -	umping Unit Id give pertinent dates, including estimated date trach wellbore diagram of proposed completion of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of 7/8" rods, 2', 4', & 8' porty subs. 11/4" X 16' d. C228-246-86. Nipple wellhead & hooked to 500
OTHER: 13. Describe proposed or complete of starting any proposed work or recompletion. 1. Kill well w/50 bbls. 10#/gal 2. R.I.H. w/2-7/8" tbg. For proposed tbg., 5-1/2" tbg. Anchor @ 3 3. R.I.H. w/12' gas anchor, 2-polish rod & 1½" X 10' polish rod & 1½" X 10' polish w/18 bbls. 2% Ko	completion cted operations. (Clearly state all prk). SEE RULE 1103. For Multip. brine, released Pkr. and P.O.H. oduction; 2 jts. 2-7/8" mud anchor 5139' & 165 jts. 2-7/8" tbg.; remov. 1/2" X 1-1/2" X 16' RWBC pump,	OTHER: Set Putertinent details, and le Completions: An set @ 5468', 3' Per led B.O.P. & set tul 144 - 34" rods, 67 -	amping Unit Id give pertinent dates, including estimated date trach wellbore diagram of proposed completion of the sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. - 7/8" rods, 2', 4', & 8' pony subs. 11/4" X 16' d. C2228-246-86. Nipple wellhead & hooked to 500
OTHER: 13. Describe proposed or complete of starting any proposed work or recompletion. 1. Kill well w/50 bbls. 10#/gal 2. R.I.H. w/2-7/8" tbg. For proposed tbg., 5-1/2" tbg. Anchor @ 3 3. R.I.H. w/12' gas anchor, 2-polish rod & 1½" X 10' polish rod & 1½" X 10' polish w/18 bbls. 2% Ko	completion cted operations. (Clearly state all prk). SEE RULE 1103. For Multip. brine, released Pkr. and P.O.H. oduction; 2 jts. 2-7/8" mud anchor 5139' & 165 jts. 2-7/8" tbg.; remov. 1/2" X 1-1/2" X 16' RWBC pump,	OTHER: Set Putertinent details, and le Completions: An set @ 5468', 3' Per led B.O.P. & set tul 144 - 34" rods, 67 -	umping Unit Id give pertinent dates, including estimated date trach wellbore diagram of proposed completion of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of 7/8" rods, 2', 4', & 8' porty subs. 11/4" X 16' d. C228-246-86. Nipple wellhead & hooked to 500
OTHER: 13. Describe proposed or complete of starting any proposed work or recompletion. 1. Kill well w/50 bbls. 10#/gal 2. R.I.H. w/2-7/8" tbg. For proposed tbg., 5-1/2" tbg. Anchor @ 3 3. R.I.H. w/12' gas anchor, 2-polish rod & 1½" X 10' polish rod & 1½" X 10' polish w/18 bbls. 2% Ko	completion cted operations. (Clearly state all prk). SEE RULE 1103. For Multip. brine, released Pkr. and P.O.H. oduction; 2 jts. 2-7/8" mud anchor 5139' & 165 jts. 2-7/8" tbg.; remov. 1/2" X 1-1/2" X 16' RWBC pump,	OTHER: Set Putertinent details, and le Completions: An set @ 5468', 3' Per led B.O.P. & set tul 144 - 34" rods, 67 -	amping Unit Id give pertinent dates, including estimated date trach wellbore diagram of proposed completion of the sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. - 7/8" rods, 2', 4', & 8' pony subs. 11/4" X 16' d. C2228-246-86. Nipple wellhead & hooked to 500
OTHER: 13. Describe proposed or complete of starting any proposed work or recompletion. 1. Kill well w/50 bbls. 10#/gal 2. R.I.H. w/2-7/8" tbg. For proposed tbg., 5-1/2" tbg. Anchor @ 3 3. R.I.H. w/12' gas anchor, 2-polish rod & 1½" X 10' polish rod & 1½" X 10' polish w/18 bbls. 2% Ko	completion cted operations. (Clearly state all prk). SEE RULE 1103. For Multip. brine, released Pkr. and P.O.H. oduction; 2 jts. 2-7/8" mud anchor 5139' & 165 jts. 2-7/8" tbg.; remov. 1/2" X 1-1/2" X 16' RWBC pump,	OTHER: Set Putertinent details, and le Completions: An set @ 5468', 3' Per led B.O.P. & set tul 144 - 34" rods, 67 -	amping Unit Id give pertinent dates, including estimated date trach wellbore diagram of proposed completion of the sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. - 7/8" rods, 2', 4', & 8' pony subs. 11/4" X 16' d. C2228-246-86. Nipple wellhead & hooked to 500
OTHER: 13. Describe proposed or complete of starting any proposed work or recompletion. 1. Kill well w/50 bbls. 10#/gal 2. R.I.H. w/2-7/8" tbg. For proposed tbg., 5-1/2" tbg. Anchor @ 3 3. R.I.H. w/12' gas anchor, 2-polish rod & 1½" X 10' polish rod & 1½" X 10' polish w/18 bbls. 2% Ko	completion cted operations. (Clearly state all prk). SEE RULE 1103. For Multip. brine, released Pkr. and P.O.H. oduction; 2 jts. 2-7/8" mud anchor 5139' & 165 jts. 2-7/8" tbg.; remov. 1/2" X 1-1/2" X 16' RWBC pump,	OTHER: Set Putertinent details, and le Completions: An set @ 5468', 3' Per led B.O.P. & set tul 144 - 34" rods, 67 -	imping Unit Id give pertinent dates, including estimated date trach wellbore diagram of proposed completion of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension.
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 1. Kill well w/50 bbls. 10#/gal 2. R.I.H. w/ 2-7/8" tbg. For proposed tbg., 5-1/2" tbg. Anchor @ 3. R.I.H. w/12' gas anchor, 2-polish rod & 1½" X 10' pol 4. Load tbg. w/18 bbls. 2% Kobbl. Tnk. Put to production.	eted operations. (Clearly state all ptk). SEE RULE 1103. For Multiple. brine, released Pkr. and P.O.H. oduction; 2 jts. 2-7/8" mud anchor 5139' & 165 jts. 2-7/8" tbg.; remov 1/2" X 1-1/2" X 16' RWBC pump, ish rod liner, space out pump & class with the class of the control of	OTHER: Set Purpertinent details, and le Completions: An set @ 5468', 3' Per red B.O.P. & set tul 144 - 3/4" rods, 67 - mped off polish room. M.I. & set Jensen (imping Unit Id give pertinent dates, including estimated date ttach wellbore diagram of proposed completion of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @
OTHER: 13. Describe proposed or complete of starting any proposed work or recompletion. 1. Kill well w/50 bbls. 10#/gal 2. R.I.H. w/2-7/8" tbg. For proposed tbg., 5-1/2" tbg. Anchor @ 3 3. R.I.H. w/12' gas anchor, 2-polish rod & 1½" X 10' polish rod & 1½" X 10' polish w/18 bbls. 2% Ko	eted operations. (Clearly state all ptk). SEE RULE 1103. For Multiple. brine, released Pkr. and P.O.H. oduction; 2 jts. 2-7/8" mud anchor 5139' & 165 jts. 2-7/8" tbg.; remov 1/2" X 1-1/2" X 16' RWBC pump, ish rod liner, space out pump & class with the class of the control of	OTHER: Set Purpertinent details, and le Completions: An set @ 5468', 3' Per red B.O.P. & set tul 144 - 3/4" rods, 67 - mped off polish room. M.I. & set Jensen (imping Unit Id give pertinent dates, including estimated date ttach wellbore diagram of proposed completion of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @ 5400', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. of sub @ 5402', S.N. @
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 1. Kill well w/50 bbls. 10#/gal 2. R.I.H. w/2-7/8" tbg. For proteg., 5-1/2" tbg. Anchor @ : 3. R.I.H. w/12' gas anchor, 2-polish rod & 1½" X 10' pol 4. Load tbg. w/18 bbls. 2% Kobbl. Tnk. Put to production.	eted operations. (Clearly state all ptk). SEE RULE 1103. For Multiple. brine, released Pkr. and P.O.H. oduction; 2 jts. 2-7/8" mud anchor 5139' & 165 jts. 2-7/8" tbg.; remov 1/2" X 1-1/2" X 16' RWBC pump, ish rod liner, space out pump & class with the class of the control of	OTHER: Set Pubertinent details, and le Completions: An set @ 5468', 3' Per ed B.O.P. & set tul 144 - 3/4" rods, 67 - mped off polish room. M.I. & set Jensen (completions)	amping Unit Id give pertinent dates, including estimated date trach wellbore diagram of proposed completion of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. 17/8" rods, 2', 4', & 8' pony subs. 11/4" X 16' d. C2228-246-86. Nipple wellhead & hooked to 500 Hobbs OCD ge and belief.
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 1. Kill well w/50 bbls. 10#/gal 2. R.I.H. w/ 2-7/8" tbg. For proposed tbg., 5-1/2" tbg. Anchor @ 3. R.I.H. w/12' gas anchor, 2-polish rod & 1½" X 10' pol 4. Load tbg. w/18 bbls. 2% Kobbl. Tnk. Put to production.	eted operations. (Clearly state all ptk). SEE RULE 1103. For Multiple. brine, released Pkr. and P.O.H. oduction; 2 jts. 2-7/8" mud anchor 5139' & 165 jts. 2-7/8" tbg.; remov 1/2" X 1-1/2" X 16' RWBC pump, ish rod liner, space out pump & class with the class of the control of	OTHER: Set Purpertinent details, and le Completions: An set @ 5468', 3' Per red B.O.P. & set tul 144 - 3/4" rods, 67 - mped off polish room. M.I. & set Jensen (amping Unit Id give pertinent dates, including estimated date trach wellbore diagram of proposed completion of sub @ 5402', S.N. @ 5400', 8 jts. 2-7/8" bing anchor w/18 pts. tension. 17/8" rods, 2', 4', & 8' pony subs. 11/4" X 16' d. C2228-246-86. Nipple wellhead & hooked to 500 Hobbs OCD ge and belief.
OTHER: 13. Describe proposed or comple of starting any proposed wo or recompletion. 1. Kill well w/50 bbls. 10#/gal. 2. R.I.H. w/2-7/8" tbg. For proteg., 5-1/2" tbg. Anchor @: 3. R.I.H. w/12' gas anchor, 2-polish rod & 1½" X 10' pol. 4. Load tbg. w/18 bbls. 2% Ko. bbl. Tnk. Put to production. I hereby certify that the information is SIGNATURE	eted operations. (Clearly state all prk). SEE RULE 1103. For Multip brine, released Pkr. and P.O.H. oduction; 2 jts. 2-7/8" mud anchor 5139' & 165 jts. 2-7/8" tbg.; remov/2" X 1-1/2" X 16' RWBC pump, ish rod liner, space out pump & class with twice the space of the	CEMENT JOB OTHER: Set Pu certinent details, an le Completions: An set @ 5468', 3' Per red B.O.P. & set tul 144 - 3/4" rods, 67 - mped off polish roo M.I. & set Jensen (est of my knowledge Production	Imping Unit Id give pertinent dates, including estimated date trach wellbore diagram of proposed completion of the comp
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 1. Kill well w/50 bbls. 10#/gal 2. R.I.H. w/2-7/8" tbg. For proteg., 5-1/2" tbg. Anchor @ : 3. R.I.H. w/12' gas anchor, 2-polish rod & 1½" X 10' pol 4. Load tbg. w/18 bbls. 2% Kobbl. Tnk. Put to production.	eted operations. (Clearly state all ptk). SEE RULE 1103. For Multiple. brine, released Pkr. and P.O.H. oduction; 2 jts. 2-7/8" mud anchor 5139' & 165 jts. 2-7/8" tbg.; remov 1/2" X 1-1/2" X 16' RWBC pump, ish rod liner, space out pump & class with the class of the control of	CEMENT JOB OTHER: Set Pu certinent details, an le Completions: An set @ 5468', 3' Per red B.O.P. & set tul 144 - 3/4" rods, 67 - mped off polish roo M.I. & set Jensen (est of my knowledge Production	Imping Unit Id give pertinent dates, including estimated date trach wellbore diagram of proposed completion of the comp
OTHER: 13. Describe proposed or comple of starting any proposed wo or recompletion. 1. Kill well w/50 bbls. 10#/gal. 2. R.I.H. w/2-7/8" tbg. For proteg., 5-1/2" tbg. Anchor @: 3. R.I.H. w/12' gas anchor, 2-polish rod & 1½" X 10' pol. 4. Load tbg. w/18 bbls. 2% Ko. bbl. Tnk. Put to production. I hereby certify that the information is SIGNATURE	eted operations. (Clearly state all prk). SEE RULE 1103. For Multip brine, released Pkr. and P.O.H. oduction; 2 jts. 2-7/8" mud anchor 5139' & 165 jts. 2-7/8" tbg.; remov/2" X 1-1/2" X 16' RWBC pump, ish rod liner, space out pump & class with twice the space of the	CEMENT JOB OTHER: Set Pu certinent details, an le Completions: An set @ 5468', 3' Per red B.O.P. & set tul 144 - 3/4" rods, 67 - mped off polish roo M.I. & set Jensen (est of my knowledge Production	Imping Unit Id give pertinent dates, including estimated date trach wellbore diagram of proposed completion of the comp
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 1. Kill well w/50 bbls. 10#/gal 2. R.I.H. w/2-7/8" tbg. For proposed tbg., 5-1/2" tbg. Anchor @: 3. R.I.H. w/12' gas anchor, 2-polish rod & 1½" X 10' pol 4. Load tbg. w/18 bbls. 2% Kobbl. Tnk. Put to production. I hereby certify that the information SIGNATURE Type or print name Tonia Harper	eted operations. (Clearly state all prk). SEE RULE 1103. For Multip brine, released Pkr. and P.O.H. oduction; 2 jts. 2-7/8" mud anchor 5139' & 165 jts. 2-7/8" tbg.; remov/2" X 1-1/2" X 16' RWBC pump, ish rod liner, space out pump & class with twice the space of the	CEMENT JOB OTHER: Set Pu pertinent details, and le Completions: An le Completion le Completio	Imping Unit Id give pertinent dates, including estimated date trach wellbore diagram of proposed completion of the sub-diagram of the sub-diagram of proposed completion of the sub-diagram of the sub
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 1. Kill well w/50 bbls. 10#/gal 2. R.I.H. w/2-7/8" tbg. For proposed tbg., 5-1/2" tbg. Anchor @: 3. R.I.H. w/12' gas anchor, 2-polish rod & 1½" X 10' pol 4. Load tbg. w/18 bbls. 2% Kobbl. Tnk. Put to production. I hereby certify that the information SIGNATURE Type or print name Tonia Harper	eted operations. (Clearly state all prk). SEE RULE 1103. For Multip brine, released Pkr. and P.O.H. oduction; 2 jts. 2-7/8" mud anchor 5139' & 165 jts. 2-7/8" tbg.; remov/2" X 1-1/2" X 16' RWBC pump, ish rod liner, space out pump & class with twice the space of the	CEMENT JOB OTHER: Set Pu pertinent details, and le Completions: An le Completion le Completio	Imping Unit Id give pertinent dates, including estimated date trach wellbore diagram of proposed completion of the comp
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 1. Kill well w/50 bbls. 10#/gal 2. R.I.H. w/ 2-7/8" tbg. For proteg., 5-1/2" tbg. Anchor @ 3. R.I.H. w/12' gas anchor, 2-polish rod & 1½" X 10' pol 4. Load tbg. w/18 bbls. 2% Kobbl. Tnk. Put to production. I hereby certify that the information SIGNATURE Type or print name Tonia Harper (This space for State use)	eted operations. (Clearly state all prk). SEE RULE 1103. For Multip brine, released Pkr. and P.O.H. oduction; 2 jts. 2-7/8" mud anchor 5139' & 165 jts. 2-7/8" tbg.; remov/2" X 1-1/2" X 16' RWBC pump, ish rod liner, space out pump & class with twice the space of the	CEMENT JOB OTHER: Set Pu pertinent details, and le Completions: An le Completion le Completio	Imping Unit Id give pertinent dates, including estimated date trach wellbore diagram of proposed completion of the sub-diagram of the sub-diagram of proposed completion of the sub-diagram of the sub