

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36504
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Tom Brown, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P O Box 2608, Midland, TX 79702		7. Lease Name or Unit Agreement Name Shelley 35 State
4. Well Location Unit Letter <u>C</u> : <u>840</u> feet from the <u>North</u> line and <u>1800</u> feet from the <u>West</u> line Section <u>35</u> Township <u>19S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 008
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3598 GR		9. OGRID Number 023230
		10. Pool name or Wildcat Skaggs; Drinkard, Northwest (96768)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/16/04 Drill 7-7/8" hole to 7220. TD 7220. TOOH. Rig up and run logs

01/18/04 Run 168 jts of 5-1/2" N-80, 17# LT&C csg. (total length 7222.55, set @ 7220) Top of DV tool @ 4022  
Cement first stage w/ 635 sx Premium Super H, 13.0 ppg, 1.69 yld. Displace w/ 90 bbl FW. Landed plug check float  
"ok". Open DV tool. Circ 100 sx cement to pit. Cement second stage w/ 600 sx Interfill C + 0.25 pps flocc + 3 pps  
gilsonite, 11.5 ppg, 2.77 yld. Tail in w/ 100 sx Premium Plus, 14.8 ppg, 1.32 yld. Displace w/ 57 bbls FW. Close DV  
tool "ok". Had 800 psi differential pressure indicating that we circulated cement into the surface of ND BOP, cut off  
cgs, install tubing head.

01/19/04 Jet and clean pits. Release Rig @ 4:30 am CST

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diane Kuykendall TITLE Operations Asst / Tech DATE 1/20/04

Type or print name Diane Kuykendall E-mail address: dkuykendall@tombrown.com Telephone No. 432-688-9773

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II / STAFF DATE JAN 22 2004

Conditions of approval, if any

JAN 22 2004