	opriate District	- Ollicc			Ctata - Ch	т ,							Tel	used
Two Copies District I 1625 N French Dr. Hobbs NR.				State of New Mexico Simergy, Minerals and Natural Resources									Form C-	
District II				Resources					Inh. 17, 00					
District II 1301 W. Grand Avenue, Artesia, DE 82 P 7 2				J					1. WELL API NO. 30-005-29021					
District III 1000 Rio Brazos Rd., Aztec, MOBSO District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			1000	1	220 South	аиоп С+ Т.	DIVIS	ion		30-005-29021 2. Type of Lease				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				1.	Sonto Fo	OL F	rancis	Dr.		│ 🛛 ST	ATE	☐ FE	E FED/I	NDIAN
					Santa Fe,	INIM	8/505			3. State Oil	& Gas	Lease N	No.	IVDIAIN
4. Reason for f	iling:	<u> </u>	\ RE(COMP	LETION RI	=PO	RT AN	D LOG		(C) (L) (A)		1953747		Anthra Erman
☐ COMPLE	TION REPO	RT (Fill in box	es#1 th	rough #3	I for State and E	ee vuoll	a amb.)			Cato San An	ares	nit Agr	eement Name	
☐ C-144 CLC	SURE ATT	ACUMENDO /								6. Well Nun	nber:			
C-144 CLC #33; attach this 7. Type of Com	nletion			ort in acc.	ordanice with 19.	10.17.	13.K NM	AC)						
8. Name of Oper	WELL	WORKOVER	DEE	PENING	PLUGBAC	к 🔲	DIFFERE	NT RESER		R X OTHER	Inia		· · · · · · · · · · · · · · · · · · ·	
Cano Leno OI V	ew Mexico									9. OGRID	2488			
10. Address of C	perator									11 De-1				
801 Cherry Stree	t Suite 3200	Unit 25 Fort W	orth TX	76102						11. Pool name Cato; San And	e or Wi dres	ldcat		
2.Location	Unit Ltr	Section	Tow	nship	Range	Lot		TE -						
Surface:	J	11	088		30E	1201		Feet from	the	N/S Line	Feet	from the	E/W Line	County
H:	J	11	088		30E	├		1980		South	1922		East	Chaves
3. Date Spudded	i 14. Date	T.D. Reached		Doto D'	ľ			1980		South	1922		East	Chaves
/24/08	4/5/08		4/8	/08	Released		16.	Date Comp	leted	(Ready to Prod	luce)	11	7. Elevations (I	9
8. Total Measur	ed Depth of V	Vell	19.	Plug Bac	k Measured Dep	th	4/1	6/09				R	T, GR, etc.) 4	149
	1()				-	, u 1	No.	was Direct	tional	Survey Made?	,	21. Тур	e Electric and (Other Logs R
2. Producing Into	erval(s), of th	is completion -	Top, Bo	ottom, Na	me									
	<u> </u>													
CASING SIZ	E	WEIGHTE	-	CASI	ING RECO	ORD	(Repo	ort all str	ring	s set in we	-111)			
10 3/4"		WEIGHT LB./ 40.5 #	FT.	 			HO	LE SIZE	1	CEMENTING	RECO	ממו	ANGOING	
5 1/2"		17#		ļ ———	155'	_		4 3/4"		300	SX	/W -	AMOUNT	T PULLED
	·			 -	4024'		7	7/8"		1000				
	1				· · · · · · · · · · · · · · · · · · ·									
						_								
				LINE	R RECORD									
ZE	ТОР	BO	ТОМ		R RECORD SACKS CEME	NT IS	CREEN		25.	TU	JBING	RECO	ORD .	
Æ	ТОР	BO	ТОМ		R RECORD SACKS CEME	NT S	CREEN		SIZE		DEP1	H SET		ER SET
XE A						NT S	CREEN				JBING DEP1 3400	H SET		ER SET
XE A									SIZE 2 3/8	8"	3400	H SET	PACK 3400	
Perforation re						2	7. ACID	D, SHOT, F	SIZE 2 3/8	8" CTURE, CEM	3400 (ENT.	H SET	PACK 3400	
Perforation re 6-3540' 4-3590'						2 E	7. ACID	O, SHOT, F	SIZE 2 3/8 RAC	8" CTURE, CEM AMOUNT AN	DEPT 3400 ENT, D KIN	H SET SQUE	PACK 3400	
Perforation re 6-3540' 4-3590'						2 E	7. ACIL PEPTH IN	O, SHOT, F	SIZE 2 3/8 RAC	8" CTURE, CEM	DEPT 3400 ENT, D KIN	H SET SQUE	PACK 3400	
Perforation re 6-3540' 4-3590'					SACKS CEME	2 <u>D</u>	7. ACII DEPTH IN 496-36	D, SHOT, F STERVAL 78	SIZE 2 3/8 RAC	8" CTURE, CEM AMOUNT AN	DEPT 3400 ENT, D KIN	H SET SQUE	PACK 3400	
Perforation re 6-3540' 4-3590' 4-3678'	ecord (interva	ıl, size, and nun	iber)		SACKS CEME		7. ACII PEPTH IN 496-36	D, SHOT, F TTERVAL 78	SIZE 2 3/8 RAC	8" CTURE, CEM AMOUNT AN	DEPT 3400 ENT, D KIN	H SET SQUE	PACK 3400	
Perforation re 6-3540' 4-3590' 4-3678'	ecord (interva	ll, size, and num	iber)		SACKS CEME		7. ACII PEPTH IN 496-36	D, SHOT, F TTERVAL 78	SIZE 2 3/8 RAC	8" CTURE, CEM AMOUNT AN	3400 1ENT, D KIN 5% H	SQUE D MATI	PACK 3400 EZE, ETC. ERIAL USED	
Perforation re 6-3540' 4-3590' 4-3678'	ecord (interva	ll, size, and num	iber)	od (Flowi	SACKS CEME	ROD ping - S	7. ACII EPTH IN 496-36 DUCT	O, SHOT, FOTERVAL 78 ION TOP pump)	SIZE 2 3/8 FRAC	8" CTURE, CEM AMOUNT AN 10,000 gal 1 Well Status (F Injecting	DEPT 3400 MENT, D KIN 5% H	SQUE SQUE D MAT CI	PACK 3400 EZE, ETC. ERIAL USED	
Perforation re 6-3540' 4-3590' 4-3678' First Production	ecord (interva	ll, size, and num	nber) on Metho	od (Flowi	P. ing, gas lift, pum	ROD ping - S	7. ACII PEPTH IN 496-36	O, SHOT, FOTERVAL 78 ION TOP pump)	SIZE 2 3/8 RAC	8" CTURE, CEM AMOUNT AN 10,000 gal 1 Well Status (F Injecting	3400 1ENT, D KIN 5% H	SQUE SQUE D MAT CI	PACK 3400 EZE, ETC. ERIAL USED	,
Perforation re 6-3540' 4-3590' 4-3678' First Productio of Test	n Hours Tested	Production Chok	on Metho	od (Flowi	P. ing, gas lift, pum	ROD ping - S	7. ACIL DEPTH IN 496-36 DUCT	O, SHOT, F FTERVAL 78 ION Pype pump)	SIZE 2 3/8 FRAC	8" CTURE, CEM AMOUNT AN 10,000 gal 1 Well Status (F Injecting	DEPT 3400 MENT, D KIN 5% H	SQUE SQUE D MAT CI	PACK 3400 EZE, ETC. ERIAL USED	,
Perforation re 6-3540' 4-3590' 4-3678' Prirst Production of Test	ecord (interva	Production Chok	on Metho	od (Flowi	P. ing, gas lift, pum	ROD ping - S	7. ACII EPTH IN 496-36 DUCT	O, SHOT, F FTERVAL 78 ION Pype pump)	SIZE 2 3/8 FRAC	8" CTURE, CEM AMOUNT AN 10,000 gal 1 Well Status (F Injecting	JENT, JENT, 5% H	SQUED MATICI	PACK 3400 EZE, ETC. ERIAL USED	il Ratio
Perforation re 6-3540' 4-3590' 4-3678' First Production of Test Tubing	cord (interva	Production Chok Ure Calcu Hour	on Methore Size	od (Flowi	P. ing, gas lift, pum	ROD ping - S	7. ACIL DEPTH IN 496-36 DUCT	O, SHOT, F FTERVAL 78 ION Pype pump)	SIZE 2 3/8 FRAC	8" CTURE, CEM AMOUNT AN 10,000 gal 1 Well Status (F Injecting	JENT, JENT, 5% H	SQUED MATICI	PACK 3400 EZE, ETC. ERIAL USED	il Ratio
Perforation re 6-3540' 4-3590' 4-3678' First Production of Test Tubing Disposition of Garage	n Hours Tested Casing Press	Production Chok Ure Calcu Hour	on Methore Size	od (Flowi	P. ing, gas lift, pum	ROD ping - S	7. ACIL DEPTH IN 496-36 DUCT	O, SHOT, F FTERVAL 78 ION Pype pump)	SIZE 2 3/8 FRAC	8" CTURE, CEM AMOUNT AN 10,000 gal 1 Well Status (F Injecting	JEPT 3400 IENT, D KIN 5% H Prod. or	SQUED MATICI	PACK 3400 EZE, ETC. ERIAL USED Gas - Oi	il Ratio
Perforation re 6-3540' 4-3590' 4-3678' First Production of Test Tubing	n Hours Tested Casing Press	Production Chok Ure Calcu Hour	on Methore Size	od (Flowi	P. ing, gas lift, pum	ROD ping - S	7. ACIL DEPTH IN 496-36 DUCT	O, SHOT, F FTERVAL 78 ION Pype pump)	SIZE 2 3/8 FRAC	8" CTURE, CEM AMOUNT AN 10,000 gal 1 Well Status (F Injecting	JEPT 3400 IENT, D KIN 5% H Prod. or	SQUED MATICI Shut-in, Bbl.	PACK 3400 EZE, ETC. ERIAL USED Gas - Oi	il Ratio
Perforation residence of A Perforation residence of A Perforation residence of Test Production of Test Production of Galactic Attachments	n Hours Tested Casing Press	Production Chok ure Calcu Hour	on Methore Size	od (Flowi	Ping, gas lift, pum rod'n For est Period il - Bbl.	ROI ping	7. ACIL DEPTH IN 496-36 DUCT Size and t	O, SHOT, F FTERVAL 78 ION Pype pump)	SIZE 2 3/8 FRAC	8" CTURE, CEM AMOUNT AN 10,000 gal 1 Well Status (F Injecting	JEPT 3400 IENT, D KIN 5% H Prod. or	SQUED MATICI Shut-in, Bbl.	PACK 3400 EZE, ETC. ERIAL USED Gas - Oi	il Ratio
Perforation re 16-3540' 4-3590' 4-3678' Perforation re 16-3540' 4-3678' Print Production of Test Tubing Simposition of Gallist Attachments a temporary pit	Hours Tested Casing Press as (Sold, used) was used at t	Production Chok Grade Hour For fuel, venter the well, attach	on Methode Size	od (Flowi	Ping, gas lift, pum rod'n For est Period il - Bbl.	ROD ping - S	7. ACIL DEPTH IN 496-36 DUCT Size and t	O, SHOT, F FTERVAL 78 ION Pype pump)	SIZE 2 3/8 FRAC	8" CTURE, CEM AMOUNT AN 10,000 gal 1 Well Status (F Injecting	JEPT 3400 IENT, D KIN 5% H Prod. or	SQUED MATICI Shut-in, Bbl.	PACK 3400 EZE, ETC. ERIAL USED Gas - Oi	il Ratio
Perforation re 26-3540° 4-3590° 4-3678° First Production of Test Tubing Sisposition of Gaussian Attachments a temporary pit an on-site buria	Hours Tested Casing Press as (Sold, used) was used at the	Production Chok Calcumpter For fuel, venter the well, attach	on Methode Size Clated 24 Rate A etc.)	od (Flowing Property of Proper	Ping, gas lift, pum rod'n For est Period il - Bbl.	Poing - Source of the control of the	7. ACIL DEPTH IN 496-36 DUCT Size and t Gas - M	O, SHOT, FOTERVAL 78 ION Spee pump)	SIZE 2 3/8 FRAC	Well Status (F Injecting	DEPT 3400 MENT, 1D KIN 5% H Prod. or Water -	SQUED MATICI Shut-in Bbl. Gravity	PACK 3400 EZE, ETC. ERIAL USED Gas - Oi	il Ratio
Perforation re 26-3540° 4-3590° 4-3678° First Production of Test Tubing Sisposition of Gaussian Attachments a temporary pit an on-site buria	Hours Tested Casing Press as (Sold, used) was used at the	Production Chok Calcumpter For fuel, venter the well, attach	on Methode Size Clated 24 Rate A etc.)	od (Flowing Property of Proper	Ping, gas lift, pum rod'n For est Period il - Bbl.	Poing - Source of the control of the	7. ACIL DEPTH IN 496-36 DUCT Size and t Gas - M	O, SHOT, FOTERVAL 78 ION Spee pump)	SIZE 2 3/8 FRAC	Well Status (F Injecting	DEPT 3400 MENT, 1D KIN 5% H Prod. or Water -	SQUED MATICI Shut-in Bbl. Gravity	PACK 3400 EZE, ETC. ERIAL USED Gas - Oi	il Ratio
e First Production of Test Tubing S. Disposition of Gallist Attachments a temporary pit an on-site buria	Hours Tested Casing Press as (Sold, used) was used at the	Production Chok Calcumpter For fuel, venter the well, attach	on Methode Size Clated 24 Rate A etc.)	od (Flowing Property of Proper	Ping, gas lift, pum rod'n For est Period il - Bbl.	Poing - Source of the control of the	7. ACIL DEPTH IN 496-36 DUCT Size and t Gas - M	O, SHOT, FOTERVAL 78 ION Spee pump)	SIZE 2 3/8 FRAC	Well Status (F Injecting	DEPT 3400 MENT, 1D KIN 5% H Prod. or Water -	SQUED MATICI Shut-in Bbl. Gravity	PACK 3400 EZE, ETC. ERIAL USED Gas - Oi	il Ratio
Perforation re 26-3540° 64-3590° 64-3678° e First Production e of Test Tubing S. Disposition of Gallist Attachments a temporary pit an on-site buria	Hours Tested Casing Press as (Sold, used) was used at the	Production Chok Calcumpter For fuel, venter the well, attach	on Methode Size Clated 24 Rate A etc.)	od (Flowi	P. ing, gas lift, pum rod'n For est Period il - Bbl. cation of the tem n of the on-site b Latitude les of this for ted	ROP ping - :	7. ACIL DEPTH IN 496-36 DUCT Size and t Gas - M	O, SHOT, FOTERVAL 78 ION TOPE pump) GCF Complete	SIZE 2 3/8 2 3/8 FRAC	Well Status (F Injecting MCF der - Bbl. 30 congitude he best of my	DEPT 3400 3400 IENT, D KINI 5% H Prod. or Water	SQUED MATICI Shut-in Bbl. Gravity	PACK 3400 EZE, ETC. ERIAL USED Gas - Oi	il Ratio
Perforation re 26-3540° 4-3590° 4-3678° First Production of Test Tubing Sisposition of Gaussian Attachments a temporary pit an on-site buria	Hours Tested Casing Press as (Sold, used) was used at the	Production Chok Calcumpter For fuel, venter the well, attach	on Methode Size Clated 24 Rate A etc.)	od (Flowi	Ping, gas lift, pum rod'n For est Period il - Bbl.	ROP ping - :	7. ACIL DEPTH IN 496-36 DUCT Size and t Gas - M	O, SHOT, FOTERVAL 78 ION TOPE pump) GCF Complete	SIZE 2 3/8 2 3/8 FRAC	Well Status (F Injecting	DEPT 3400 3400 IENT, D KINI 5% H Prod. or Water	SQUED MATICI Shut-in Bbl. Gravity	PACK 3400 EZE, ETC. ERIAL USED Gas - Oi	il Ratio

CSAU 50

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 1,101	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2,578	T. Miss	T. Pictured Cliffs_	T. Penn. "D"				
T. 7 Rivers 1, 762	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 2 , 293	T. Silurian	T. Menefee	T. Madison				
T. Grayburg '	T. Montoya	T. Point Lookout_	T. Elbert				
T. San Andres 2, 785	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3,979	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					
			OIL OR GAS				

No. 1, from	3,488	to 3,542 to 3,591		No. 3, fi	rom	3,660	SANDS OR ZONES
No. 2, from	3,56.4.	to3 <i>j</i> .5.91		No. 4, fi	rom		to
	-	IMPORTANT '	WA	TER S	SAND	S	
Include data	on rate of war	ter inflow and elevation to which wate	r ro	se in ho	le.		
No. 1, from		toto				feet	*********
No. 2, from		to				feet	
		to					
		LITHOLOGY RECORD	(At	tach ad	ditiona	l sheet if nec	cessary)
From To	Thickness	Lithology		Erom	То	Thickness	7 :411

From	То	In Feet	Lithology	From	То	In Feet	Lithology
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