

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

JAN 07 2010

HOBBSUCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-11684

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Lanehart

8. Well Number #3

9. OGRID Number 264953

10. Pool name or Wildcat Jalmat - Ton
Yates - 7-Rors

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Herman Loeb LLC.

3. Address of Operator

PO Box 838, Lawrenceville, Ill. 62439

4. Well Location

Unit Letter L :2,310' feet from the South line and 990' feet from the West line
Section 21 Township 25S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,054' (top of casing) cable tool hole

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/1/09 Set CIBP @ 2,800'. TIH w/tbg. Tgd CIBP @ 2,800'. Spotted 30 sks cmt on CIBP @ 2,800'.

8/3/09 Tgd cmt @ 2,553'. Press test csg to 500 psi. Tstd OK. Spot 30 bbl 9.5 ppg salt gel spacer. Perf 1,295'-96'. Set packer @ 788'. Ppd 100 sks cmt into perfs @ 1,295'-96'.

8/4/09 Tgd cmt @ 845'. Ppd 15 bbl 9.5 ppg salt gel spacer. Perf 375'-76'. Ppd 187 sks cmt w/circ up 5-1/2" csg annulus. Got good cmt to surface. Cellar was only 8' deep due to rig w/no sign of intermediate csg. Water & cmt circ up outside of 5-1/2" csg.

8/5/09 Dug cellar around 5-1/2" csg 15 feet deep. Did not find any intermediate csg or surface csg top. Assume all intermediate Csg was pulled due to well being drilled with a cable tool. Contacted Mr. Mark Whitaker w/OCD. Was instructed to cut off 5-1/2" Csg & cap. Cut 5-1/2" csg off 4' below GL. Capped & installed dry hole marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent for Herman Loeb LLC. DATE 1/2/2010

Type or print name Michael Polley

E-mail address: polleyms@gmail.com

PHONE: 719-342-5600

For State Use Only

APPROVED BY:

TITLE

Compliance Officer

DATE 1/11/2010

Conditions of Approval (if any):