

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

JAN 08 2010

HOBBSOCD

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-09779                                                                        |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |
| 7. Lease Name or Unit Agreement Name<br>Exxon                                                       |
| 8. Well Number 1                                                                                    |
| 9. OGRID Number 26493<br>264953                                                                     |
| 10. Pool name or Wildcat<br>Jalmat Yangill-Y-SR (GAS)                                               |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator

Herman Loeb LLC.

3. Address of Operator

PO Box 838, Lawrenceville, Ill. 62439

4. Well Location

Unit Letter J : 1,980' feet from the South line and 1,980' feet from the East line

Section 21

Township 25S

Range 37E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,082' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Load & press tst 7" csg to 500 psi. If csg leaks TIH w/packer & locate leak. Contact OCD for orders. If csg tests spot 30 sks cmt on top of CIBP @ 2,900'. Spot 67 bbl 9.5 ppg salt gel fr/2,700' - 1,050'. If no CIBP @ 2900', G114 to 3045' and spot cmt up to 2762'. 2550' (BOS) & top of line WOC
2. Perf 1,050'-1,051'. Estb injection rate & check for circ up 7" csg annulus. If well circ pmp cmt until good cmt to surface in annulus & displace to 600'. If there is no circ TIH & set packer @600'. Cmt w/100 sks cmt & displace to 800'. Tag cmt plug. Spot 17 bbl 9.5 ppg salt gel spacer fr/800' to 400'.
3. Perforate 400'-401'. Estb circ down 7" csg & up 7" csg annulus. Pmp cmt until good cmt to surface in csg annulus.
4. Cut all casings off 4' below GL, Top off csg & annulus as necessary. Cap well & install dry hole marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Polley TITLE Agent for Herman Loeb LLC. DATE 1/08/2010Type or print name Michael Polley E-mail address: polleyms@gmail.com PHONE: 719-342-5600

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 1/12/2010

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS

COMPANY: Herman Loeb LLC

WELL NAME: Exxon #1

LEGALS: Sec 21/ 25 S/ 37 E

Unit Letter J

Api # 30-025-09779

COMPLETION, WORKOVER  
AND

DRILLING SUPERVISION

PH#719-767-8998

MOB#719-342-5600

FAX#719-767-8998

(CALL PRIOR TO FAXING)

Email, polleyms@rebeltec.net



VOL BETWEEN PIPE & HOLE CAP

|                 | BBL/FT | FT/BBL | CF/LF |
|-----------------|--------|--------|-------|
| 4 1/2 - 7 7/8   | 0408   | 24 65  | 2278  |
| 5 1/2 - 7 7/8   | 0309   | 32 41  | 1733  |
| 8 5/8 - 12 1/4  | 0735   | 13 61  | 4127  |
| 9 5/8 - 12 1/4  | 0558   | 17 93  | 3132  |
| 13 3/8 - 17 1/2 | 1924   | 8 08   | 6946  |

TUBING & CASING SIZE & CAP

|       | WT   | BBL/FT | FT/BBL |
|-------|------|--------|--------|
| 2 3/8 | 4 6  | 0039   | 258 65 |
| 2 7/8 | 6 5  | 0058   | 172 76 |
| 3 1/2 | 9 3  | 0087   | 114 99 |
| 4 1/2 | 10 5 | 0159   | 62 70  |
| 4 1/2 | 11 6 | 0155   | 64 34  |
| 5 1/2 | 15 5 | 0238   | 42 01  |
| 5 1/2 | 17 0 | 0232   | 43 02  |
| 5 1/2 | 20 0 | 0222   | 45 09  |
| 5 1/2 | 23 0 | 0212   | 47 20  |
| 8 5/8 | 32 0 | 0609   | 16 41  |
| 9 5/8 | 36 0 | 0773   | 12 94  |

D.P. SIZE \_\_\_\_\_ TUBING SIZE: \_\_\_\_\_ CASING SIZE: \_\_\_\_\_

HOLE SIZE: \_\_\_\_\_ PERFS: \_\_\_\_\_

PACKER SETTING: \_\_\_\_\_ BP SETTING: \_\_\_\_\_ MAX RATE: \_\_\_\_\_

MAX PSI: \_\_\_\_\_ BHST: \_\_\_\_\_ FORM: \_\_\_\_\_ TAIL PIPE: \_\_\_\_\_

VOL BETWEEN PIPE & PIPE CAP

|               | WT   | BBL/FT | FT/BBL | CF/LF |
|---------------|------|--------|--------|-------|
| 2 3/8 - 4 1/2 | 11 6 | 0101   | 99 37  | 0565  |
| 2 3/8 - 5 1/2 | 17 0 | 0178   | 56 28  | 0998  |
| 2 7/8 - 5 1/2 | 17 0 | 0152   | 65 71  | 0854  |
| 2 7/8 - 7     | 23 0 | 0313   | 31 91  | 1780  |

