

# RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

JAN 07 2010

## OIL CONSERVATION DIVISION

### DISTRICT I

1625 N French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.

Santa Fe, NM 87505

### DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

### DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

**-REVISED-**

WELL API NO 30-025-27140	
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32	
8 Well No	222
9. OGRID No.	157984
10. Pool name or Wildcat Hobbs (G/SA)	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u> <input checked="" type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>F</u> : <u>1720</u> Feet From The <u>North</u> <u>1370</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County <u></u>	
11 Elevation (Show whether DF, RKB, RT GR, etc.) 3634' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<p align="center"><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/></p> <p>OTHER: _____ <input type="checkbox"/></p>	<p align="center"><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG &amp; ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <u>Clean out/Acid Treat</u> <input checked="" type="checkbox"/></p>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU. Kill well.
- ND wellhead/NU BOP.
- POOH w/tubing and injection equipment.
- RIH w/bit. Tagged @4253'. POOH w/bit.
- RU HES & dump bail four 5 gal buckets of pea gravel & 50 lb of sand. Tagged @4234'.
- RIH w/tbg. Tagged @4227'. Top of pea gravel @4221'. Dup bail 1/2 sack of cement and tag @4215'.
- RIH w/Arrowset packer set on 123 jts of 2-7/8" Duoline tubing and 15 jts of 2-3/8" tubing. Packer set @4121'.
- ND BOP/NU wellhead.
- Test casing to 520 PSI for 30 minutes and chart for the NMOCD. Robert Harrison w/NOMCD on location for test.
- RDPU & RU. Clean location

RUPU 11/14/09 RDPU 11/19/09

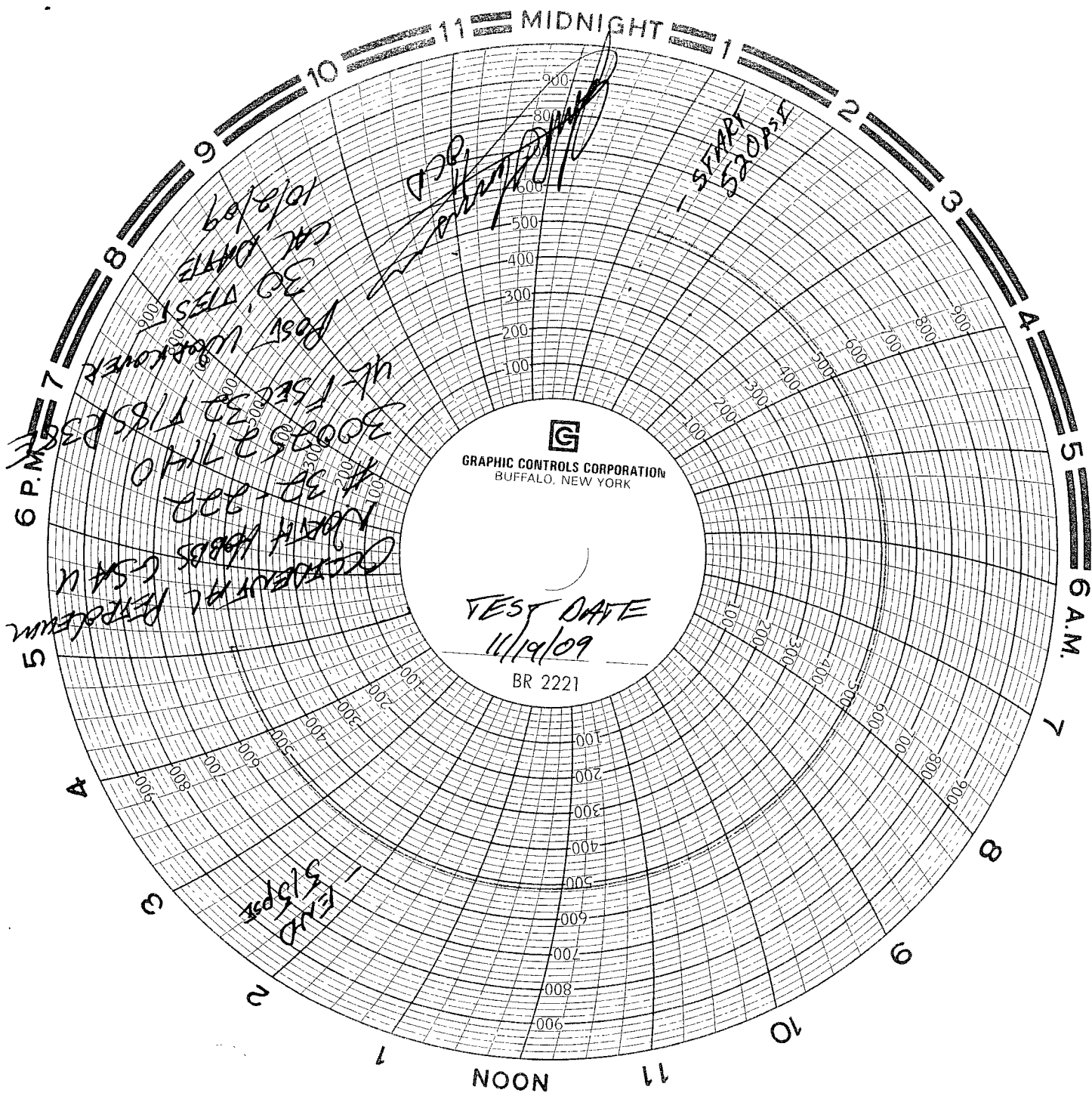
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

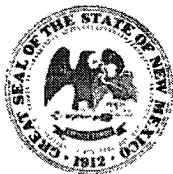
closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 01/05/2010  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Campbell, D. Hill TITLE DISTRICT 1 SUPERVISOR DATE JAN 12 2010  
CONDITIONS OF APPROVAL IF ANY \_\_\_\_\_





# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

**\*Response Required -- Deadline Enclosed\***

*Oil Inspection Program*

*"Preserving the Integrity of Our Environment"*

30-Dec-09

**OCCIDENTAL PERMIAN LTD**

1017 W STANOLIND ROAD

HOBBS NM 88240

**LETTER OF VIOLATION - Inspection**

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

***INSPECTION DETAIL SECTION***

**NORTH HOBBS G/SA UNIT No.222**

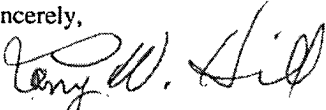
**F-32-18S-38E**

**30-025-27140-00-00**

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
12/30/2009	File and Compliance Review	Buddy Hill	Yes	No	4/4/2010	iLWH0936452107
<b>Comments on Inspection:</b> Packer set 236' above known top perms. Well is to be shut in until exception to original order issued. Notified Mendy Johnson by phone @ 806-592-6280 message this date , 2:20 pm.						

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,



Hobbs OCD District Office

**Note:** Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

\*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.



**Occidental Permian Ltd.**

CENTRAL OPERATIONS  
HCR 1 BOX 90  
DENVER CITY, TX 79323

RECEIVED  
JAN 07 2010  
HOBBSOCD

January 5, 2010

New Mexico Oil Conservation Division  
1625 N French Dr.  
Hobbs, NM 88240  
Attn: Mr. Buddy Hill

RE: Letter of violation on North Hobbs Unit well 222 API 30-025-27140

Mr. Hill,

Per our conversation on the morning of 01/05/2010, please find attached a revised C-103 for the above referenced well to show the corrected packer depth.

The original chart was sent to your office on 12/28/2009 with the denied C-103.

If you have any questions regarding this, please call or e-mail me.

Thank you,

Mendy A. Johnson  
Occidental Permian, Ltd.  
Central Operations  
Administrative Associate  
806-592-6280  
mendy\_johnson@oxy.com