

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

JAN 11 2010

HOBBS

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-05127 ✓
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Buckley B ✓
8. Well Number	4 ✓
9. OGRID Number	247128 ✓
10. Pool name or Wildcat	Denton, Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3819' DF

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
CELERO ENERGY II, LP ✓3. Address of Operator 400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location

Unit Letter F : 2310 feet from the North line and 1650 feet from the West line  
Section 25 Township 14S Range 37E NMPM County Lea ✓11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3819' DF

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Acdz ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/28/09-1/4/10 ND flowlines & master valve. RIH w/tbg punch. Tag at 12,105'. Locate collar at 12,069'. Shoot 2 holes at 12,084'. Pump 500 gals 15% NEFE acid, double inhibited w/iron control. Flush w/80 bbls soapy water. RU on csg. Pump 130 bbls soapy water down csg. NU BOP. Pull donut out of seaboard WH. POH w/131 jts 2 7/8" PH-6 tbg - 4089.17', x-over, 248 jts 2 7/8" 6.5# L-80 8rd tbg - 8023.78', x-over, 2 3/8" SN, 3-TD460 pumps - 503 stages, 1-TR4 Mag 3 gas separator, 2-TR4 98L seals, 1-456 120 Hp mtr, 2245-V, 35-A, 1-smartguard. RIH w/5 1/2" rotovert csg scraper, x-over, 248 jts 2 7/8" 6.5# L-80 8rd tbg - 8022.06', x-over, 131 jts 2 7/8" 8.7# PH-6 tbg - 4089.17' to 12116.83'. POH w/tbg & scraper. Acdz open hole w/9000 gals 90/10 blend of 15% acid/xylene, double inhibited w/max iron control. Pump 80 bbls brine spacer. Pump 75 bbls brine w/K625 scale inhibitor. Flush w/brine & load of FW. Max rate - 9.6 bpm, max psi - 5848# psi, ISIP - vacuum. Release pkr. POH w/tbg & pkr. PU sub pump as follows: 1-smartguard, 1-456 120 hp mtr, 2245-V, 35-A, 2-98L HL HSS seals, 2-Rgs - intakes, 3-TD460 pumps - 503 stages, x-over, 2 3/8" SN, x-over, 248 jts 2 7/8" 6.5# L-80 8rd tbg - 8022.06', x-over, 131 jts 2 7/8" 8.7# PH-6 tbg - 4089.17'. Splice lower pigtail onto #4 flat lead cable. Wir 115,000. Land donut into seaboard WH. NU master valve and flowlines. Intake at 12165.59'. Btm of smartguard at 12210.15'. Check rotation. Start pump at 6:45 cst at 60 hz in straight current. Pump 30 bbls. Pumped up in 30 mins. RD PU. Move off location. Leave well pumping to battery.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa HuntTITLE Regulatory AnalystDATE 01/08/2010Type or print name Lisa HuntE-mail address: LHunt@celeroenergy.comPHONE: (432)686-1883

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APPROVED BY: [Signature]TITLE PETROLEUM ENGINEERDATE JAN 13 2010

Conditions of Approval (if any):