Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

NIMINIM1	$\Delta A \Delta A \Delta$
I TANAMI AND A	1141149

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6.	If Indian,	Allottee or Tribe Name
ł		

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No West Corbin Federal	
1 Type of Well Gas Well Other 2. Name of Operator EOG Resources Inc.				8 Well Name West Corb Federal 9. API Well N	and No	
3a. Address		3b. Phone No (include area code)		30-025-29	· · /	
P.O. Box 2267 Midland, Texas 7970	02	432 686 3689			Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T., R., M., or Survey. 2080' FNL & 560' FWL, Sec. 17, T188 12. CHECK APPROPRIAT.	11. County or Parish, State Lea NM RT. OR OTHER DATA					
	I DOM(LS) TO IT		**	K1, OK OIIII	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injecti	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplet	e ly Abandon	Water Shut-Off Well Integrity X Other Downhole Commingle	

escribe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

EOG Resources requests permission to downhole commingle production from Bone Spring perforations 8440 - 9406 and Wolfcamp perforations 11049 - 11333. State authority is being requested from NMOCD.

SUBJECT TO LIKE APPROVAL BY STATE DHC Approval



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Stan Wagner / T	itle Regulatory Analyst				
Signature Hun Wayn	Date 12/22/09				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Title PETROLEUM ENGRIER Date JAN 1 3 2010				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office Accepted for Record O				