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Submit 2 Copies To Appropriate District Office District I 1625 N French Dr., Hobbs, NM 88240 State of New Mexico Energy, Minerals and Natural Resources	Form C-103
District I Energy, Minerals and Natural Resources	October 25, 2007 WELL API NO. /
District II OIL CONSEDITATION DIVISION	30-025-10412
1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Will Cary /
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 7
2. Name of Operator	9. OGRID Number
John H. Hendrix Corporation	12024
3. Address of Operator	10. Pool name or Wildcat
P. O. Box 3040 Midland, TX 79702	Blinebry Oil & Gas
4. Well Location	/
Unit Letter <u>F</u> : <u>1874</u> feet from the <u>North</u> line and <u>2086</u> feet from the	e <u>West</u> line
Section 22 Township 22S Range 37E NMPM County	Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB:	CECUENT DEPORT OF
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	SEQUENT REPORT OF:
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
5/10/11/5/52/11/2/1	
OTHER:	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	N HAS REEN WELDED OD
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. Adjacent Operator flowlines cross this location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	voa. (1 ourou onone concrete ouses do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b)	NMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to sch	adula an increation. If more than an
inspection has to be made to a P&A location because it does not meet the criteria above, a p	enalty may be assessed
A	
SIGNATURE language TITLE Engineer	DATE 01/05/10
TYPE OR PRINT NAME _Carolyn Doran Haynes E-MAIL:cdoranhaynes@jhhc.o	rg PHONE:432-684-6631
For State Use Only	_
APPROVED BY MAKEUMINE TITLE and Jave	DATE 1/12/10
Conditions of Approval (if any):	DATE //13/10