RECEIVED

Submit One Copy To Appropriate District Office	DEC 2 & Zulis State of New Mo		Form C-103 March 18, 2009
District I 1625 N. French Dr., Hobbs, NM 88240 District II	s and Natural Resources		WELL API NO. 70-035-28484
1301 W. Grand Ave., Artesia, NM 88210	Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		LG 163	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			LEA UX STATE
1. Type of Well: Gas Well Other			8. Well Number
2. Name of Operator MARKS And Galver Production			9. OGRID Number / (4070)
3. Address of Operator 1.0. Box 1089			10. Pool name or Wildcat SCHORB WOLFGMP SC
4. Well Location			
Unit Letter. J : 3080 feet from the line and feet from the line Section Township 195 Range 356 NMPM County Let			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS	K ☐ ALTERING CASING ☐ ' LLING OPNS.☐ P AND A ☐	
TEMPORARILY ABANDON PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT		
OTUED.	П	⊠ Location is re	andy for OCP inspection after PS
OTHER:			
Kat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on léase, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Zurstan W	TITLE .	Maraber	DATE 12-22-09
TYPE OR PRINT NAME Quin	To Lelborn	D. DI ROSSIE	Valoavet. Con PHONE: 575-393-9358
APPROVED BY: TITLE Completive DATE 1/13/10			
Conditions of Anatowal (it and) // PA-OK TO RELEASE			