

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JAN 11 2010

HOBBSOCD

State of New Mexico  
Energy, Minerals and Natural Resources  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

WELL API NO. 30-025-36331
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bertie Whitmire
8. Well Number 11
9. OGRID Number 16696
10. Pool name or Wildcat Monument Tubb
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3549' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
OXY USA Inc.

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter B : 660 feet from the north line and 1650 feet from the east line  
Section 8 Township 20S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3549' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 1/8/10

Type or print name David Stewart

E-mail address: david\_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

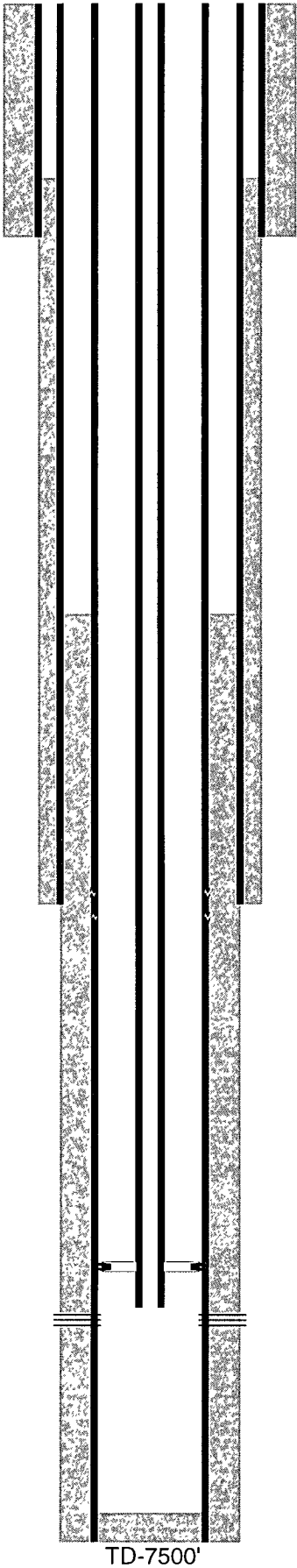
APPROVED BY Carly W. Hill TITLE DISTRICT 1 SUPERVISOR DATE JAN 13 2010

Conditions of Approval, if any:

**Bertie Whitmire #1**

<b>Date</b>	<b>Remarks</b>
9/23/09	MIRU Westex 525. POOH w/rods & pump. ND WH NU BOP. POOH w/Tbg. Found scale build up on last 40 jts of Tbg. SWI & SDN. Will TIH w/bit & scraper tesing Tbg in AM.
9/24/09	PU 3-7/8" RB & 4.50" casing scraper. RU Tbg tester & TIH tetsting Tbg to 5,000# below slips. Found a hole 35 Jts above SN. LD 2 bent Jts. RD tester. POOH w/Tbg. LD bit & scraper. PU TIH w/4.50" RBP & packer. Left tools swinging @ 6,400'. SWI & SDN.
9/25/09	Tested packer to 1000 psi. Held. RIH w/ Packer & Plug on 204 jts 2 3/8" Tbg; Set Plug @ 6400'. Isolate csg leak @ 4346 to 4410'. PI Rate @ .4 bpm, @ 1200psi. Swab 40 bbls in 2 hrs, SFL Surface, EFL 1700' There is fluid entry
9/28/09	POH w/ 174 jts 2 3/8"Tbg & Pkr. MIRU Schlumberger ran CBL & CIL. SDON
9/29/09	POH w/ RBP & Tbg, RIH w/ CIBP set @ 6350 w/ 20' of cement on top.POH w/ Tbg, RIH w/Pkr set @ 4300. Did PI Rate 0.25 BPM @ 1500 psi. SDON. .
9/30/09	POH w/ 150 jts 2 3/8" Tbg & Pkr. RIH w Retainer on 150 jts 2 3/8" Tbg set @ 4314' PI Rate @ 2 bpm @ 850 psi, pump 20 bbl cement @400 psi, @ 48 bbl pressure started to climb. @ 50 bbl shut down. Max pressure jump to 2700 psi and held @ 900 psi. Wash up, rev out. Below retainer is 125 sks, 101 sks to pit, 74 sks in truck.
10/2/09	RIH w/ bit, BS, 6 DC On 2 3/8" to top of retainer. SD. RU Rev unit Drill out
10/5/09	Tag retainer @ 4313 drill to 4388 thru the retainer into cement. The Cement was balling up SDON.
10/6/09	Circulate cutting out of hole. RIH w/ 2 3/8" tbg. @ 6348'. Swab down to 1800' waited 1 hr & 45 min; tag FL @ 900 to 6 runs
10/7/09	Isolated casing leak to 4474-4491. Could not get a PI@1500psi. POH w/ Pkr and Plug. SDON NDP RIH w/ RBP and set @ 4610. Dump 1 sk of sand. Set Pkr @ 4430.
10/8/09	Pump 500 gal 15% HCL w/ rate .5 bpm @ 1000 psi flush w/ 25 bbls FW 2 bpm @ 700 psi. POH w/ Pkr & Plug. RIH w/ Retainer to 4442' left swinging. SDON.
10/9/09	RU Halliburton, Pump 20 bbls FW to clear retainer. Set CR @ 4,442'. Load backside to 500#. Establish Injction rate thru retainer 2 BPM @ 500#. Pump 1,000 gals Flo-Chec. M&P 150 Sx. Premium Pluss w/5#/sk Microbond + 0.3% Halad 322. Squeeze well to 3,100# w/aprox 10 Bbls cement in formation. Sting out of CR & reverse circulate hole clean. RD Halliburton. POOH w/ WS to 2000' x cal. TOC - 4442' x displaced 0 bbls
10/12/09	POOH w/Tbg. TIH w/3-7/8" RB & 6 3-1/8" DC's on 2-3/8" Tbg. Tag @ 4,441'. Drill out CICR @ 4,442' & soft cement to 4,473'. CHC.
10/13/09	PU power swivel. Establish reverse circulation and drill cement from 4,473' to 4,534'. Fell out of cement. RIH to 4,565'. CHC. RU & swab & swab Fluid level down to 3,000'. SWI & SDN. Will tag fluid in AM and check for fluid entry.
10/14/09	Tag Fluid @ 2400' gain 600' overnight, 9 bbls. Swab back down to 3000' waited 1 hrtag fluid @ 2950' 50' about 1 bmhr. swab FL to 3000 ' waited 2 hrs tag FL @ 2900', same rate. POH w/ bit, bs, dc. on 2 3/8. RIH to isolate casing leak.
10/15/09	POH w/ Pkr & Plug & tbg. rih W/ bit bs, dc on 2 3/8Tbg. Drill out CIBP @ 6350 to 6600, CHC. SDON.
10/16/09	POH w/ Bit, DC, & Tbg Tag @ 6393. Pump 500 gal 15 % HCL & 40 bbls Flush. 8 Runs, SFL 2400, EFL 3000, 38 bbls fluid recovery. POH w/ 204 jts 2 3/8" Tbg , 6 DC, BS, Bit
10/19/09	POH w/ 204 jts 2 3/8" Tbg , 6 DC, BS, Bit. RIH w/ BHA & 2 3/8" Tbg found no holes. Set TAC @ 6283 w/ 20,000#. RIH w/ Pump & rods. Loaded w/ 7 bbls pressure up to 500 psi held; 5 strokes to pressure up to 500 psi
10/20/09	Check pump action was good and Clean location. RDPU

OXY USA Inc.  
Bertie Whitmire #11  
API No. 30-025-36331



17-1/2" hole @ 1195'  
8-5/8" csg @ 1195'  
w/ 780sx-TOC-Surf-Circ

7-7/8" hole @ 4365'  
7" csg @ 4365'  
w/ 525sx-TOC-865'-Calc

9/09-Sqz csg lk @ 4346-4410' w/ 125sx  
10/09-sqz csg lk @ 4474-4491' w/ 110sx

2-3/8" tbg & TAC @ 6283'

Perfs @ 6476-6484'

6-1/8" hole @ 7500'  
4-1/2" csg @ 7500'  
w/ 1000sx-TOC-4672'-CBL

PB-7453'

TD-7500'