

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources JAN 11 2010 HOBOSSUCD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
		1. WELL API NO. 30-025-39148		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. NA			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name JR Phillips					
				6. Well Number. 10					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator Apache Corporation				9. OGRID 873					
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136				11. Pool name or Wildcat Wildcat, Drinkard <97723>					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	A	1	20S	36E	1	1110	North		
BH:									
13. Date Spudded 07/09/2009	14. Date T D Reached 07/25/2009	15. Date Rig Released 07/25/2009		16. Date Completed (Ready to Produce) 12/15/2009		17. Elevations (DF and RKB, RT, GR, etc) 3576' GR			
18. Total Measured Depth of Well 7700'		19. Plug Back Measured Depth 6970'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Bhp, Csitt, DII, Cnp, Cbl			
22. Producing Interval(s), of this completion - Top, Bottom, Name 6708' - 6920' Drinkard									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE			
NC									
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2-7/8"	6925'			
26. Perforation record (interval, size, and number) 6708' - 6920' Producing				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6708' - 6920' Acidized w/2k gals 15% HCl Frac w/40k gals gel & 37600# 20/40 SLC sd					
28. PRODUCTION									
Date First Production 12/15/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing				
Date of Test 12/17/2009	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 3	Water - Bbl 65	Gas - Oil Ratio 1500		
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 34.5			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache			
31. List Attachments C-102, C-103, C-104									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial									
Latitude				Longitude					
				NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature 		Printed Name Amber Cooke		Title Engineering Tech		Date 12/31/2009			
E-mail Address amber.cooke@apachecorp.com									

