Form C-104 Revised Feb. 26, 2007

1301 W. Grand A District III 1000 Rio Brazos District IV 1220 S St Franc	Rd . Az	tec. NM	87410 L	JEC 15		il Conservati 20 South St. Santa Fe, N					Submi	_	opriate District Office 5 Copies	
.220 5 51 114.10]					LOWABLE			RIZA	TION	TO T		AMENDED REPORT PORT	
¹ Operator n Apache Corpo		nd Add	ress						² OG 873	RID Nu	mber			
6120 S Yale A Tulsa, OK 741	***************************************			³ Reason for Filing Code/ Effective Date NC / 12/03/2009										
⁴ API Numb 30 - 0 25-3		⁶ Pool Code 33250												
⁷ Property C			8 Pro	e; Drinkar perty Nar			⁹ Well 1					ell Numl	Number	
303225 II. ¹⁰ Su	rface	Location	Pall M	all							4			
Ul or lot no. A	UI or lot no. Section A 14		Township R 20S 38		Lot Idn	Feet from the 400	North/South line North		1		East/West line East		County Lea	
		Hole L		n Range		5 46 41	ls: 41/0 41		T	<u> </u>	72	(X/ 4 X		
UL or lot no.	L or lot no. Sectio		on Township		Lot Idn	Feet from the	North/South line		Feet from the		he East/West li		County	
12 Lse Code F	Lse Code P 13 Producing M Code		lethod	thod 14 Gas Com Date 12/03/2009		¹⁵ C-129 Perr	nit Number	¹⁶ C-129 E		Effective	'e Date 17 C-129 F		29 Expiration Date	
III. Oil a		as Tra	nsport	ers		19 75	-4 NI						²⁰ O/G/W	
OGRID	¹⁹ Transporter Name and Address							, , , , , , , , , , , , , , , , , , , ,						
F		Sunoco Partners Marketing & Terminals LP PO Box 5090 Sugarland, TX 77487									0			
241472	Southern Union Gas Services LTD											G		
	301 Commerce St, Suite 700 Ft Worth, TX 76102													
		· · · · · · · · · · · · · · · · · · ·												
IV. Well	Com	pletion	Data											
²¹ Spud Da 10/28/200	²² Ready I 12/03/20				²³ TD 7300'	²⁴ PBTD 7245'		²⁵ Perfora 6956'-7				²⁶ DHC , MC DHC-HOB-0348		
²⁷ Hole Size				²⁸ Casing & Tubin				29 Depth Se				30 Sacks Cement		
12	-1/4"	8-5/8"					1603'						50 sx, Circ to surf	
7-7/8"					5-1/2"		7300'			750 sx, TO			TOC @ 738'	
~											/			
V. Well Test Dat 31 Date New Oil 3			ata 32 Gas Delivery Date 33 Test Date				34 Test Length			35 Tbg. Pressure			³⁶ Csg. Pressure	
12/03/2009		12/03/2		·		07/2009	24 hours						<u> </u>	
³⁷ Choke Size			³⁸ Oil 3.60/10			Water 32/160	⁴⁰ Gas 34.80/116						⁴¹ Test Method Pumping	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:							OIL CONSERVATION DIVISION Approved by:							
Printed name: Amber Cooke							Title: PETROLEUM ENGANCER							
Title: Engineering Tech							Approval Date: JAN 1 4 2010							
E-mail Address: amber cooke@apachecorp.com							,		H V	- <u> </u>	ИŲ			
amber cooke Date: 12/10/2009	wahad	onecorp	Pho 918						X					
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