Submit 3 Copi Office	nit 3 Copies To Appropriate District  State of New Mexico			Form C-103	
District 1 Energy, Minerals and Natural Resources				June 19, 2008	
1625 N French Dr., Hobbs, RECEIVED District II				WELL API NO. / 30-025-39273	
1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type of	Lease,
District III NOV 3 0 2009 1220 South St. Francis Dr.				STATE	FEE 🔀
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas	Lease No.
67303				NA -	-1,
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				East Blinebry Drinkard Unit	
1. Type of Well: Oil Well Gas Well Other:				8. Well Number 77	
2. Name of Operator Apache Corporation				9. OGRID Number / 873	
3. Address of Operator				10. Pool name or Wildcat	
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136				Eunice; Blinebry-Tubb-Drinkard, North	
4. Well Location					
Unit Letter J: 1470 feet from the South line and 2560 feet from the East line					
Section 12 Township 21S Range 37E NMPM County Lea					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3460' GL					
Company of the Compan					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON					AND A
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB					
DOWNHOLE COMMINGLE					
OTHER: OTHER: New Completion					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
11/2/09 Perf Tubb @ 6328-34, 6342-46, 6364-68, 6407-10, 6425-28, 6433-40, 6466-70, 6487-93 w/2 JSPF. 90 total holes.					
11/3/09 Acıdıze Tubb w/2k gals 15% HCI.					
	Frac Tubb w/29,652 gals 25# XL gel & Set CBP @ 6200', Perf Blinebry @ 57.		5804 09 12 10	) 50 60 80 01 00 C	06 00 5002 24 44 51
11/5/09 Set CBP @ 6200'. Perf Blinebry @ 5748, 49, 50, 70, 78, 81, 96, 5804, 09, 12, 19, 59, 69, 80, 91, 90, 96, 99, 5903, 34, 44, 51, 56, 61, 68, 75, 77, 83, 86, 5990 w/2 JSPF. 60 holes total. Acidize Blinebry w/4k gals 15% HCl.					
11/6/09 Frac Blinebry w/57,120 gals 25# XL gel, 34,935# 20/40 sd & 66,033# 16/30 sd.					
11/9/09 DO CBP @ 6200'. RIH w/prod tbg @ 6611'. 11/10/09 RIH w/pump and rods.					
11/11/09 Set 640 pumping unit. Producing from Blinebry and Tubb only.					
C 1 D-4	10/10/2000				]
Spud Date:	10/13/2009	Rig Release Date:	10/21/2009		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
/ 10. 10. Cada					
SIGNATURE TITLE Engineering Tech				DATE	E_11/25/2009
			,	DAIL	Z_TITZUIZUUƏ
	name Amber Cooke	E-mail address: am	ber.cooke@apache	corp com PHON	NE: 918 491.4968
For State Use Only  PETROLEUM ENGINEER  JAN 1 4 2010					
APPROVED BY: DATE					
Conditions of Approval (Hany):					