Submit To Appropr Two Copies	iate Distric		oc		AAA		State of Ne	w N	lexi	CO	2027							rm C-105 July 17, 2008	
Two Copies District 1 1625 N French Dr., Hobbs, NM 88240 District II										f	1. WELL API NO.								
1301 W Grand Avenue, Artesia, NM 88210 NOV 3 Q 2006 il Conservation Division District III 1000 Rio Brazos Rd. Aziec, NM 87410 a. v. p. r. p. p. 1220 South St. Francis Dr.												30-025-39273 / 2. Type of Lease							
1000 Rio Brazos Rd, Aztec, NM 87410 HOBBSOC 220 South St. Francis Dr. District IV 1220 S St. Francis Dr, Santa Fe, NM 87505 Santa Fe, NM 87505											-	STATE SEE FED/INDIAN 3. State Oil & Gas Lease No. NA							
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG												NA NA						
4 Reason for filing:											5 Lease Name or Unit Agreement Name								
										6. Well Number:									
C-144 CLOS #33; attach this ar												or /	7.7						
7. Type of Comp		∃ work	OVER	□DE	EEPEN	NING	□PLUGBACK		DIFFF	EREN	T RESERV	OIR	OTHER				·		
■ NEW WELL										9. OGRID 873									
10. Address of Operator 6120 S Yale Ave, Suite 1500										11. Pool name or Wildcat									
	Tı	ulsa, Ol	K 7413	6									Eunice; Blinebry-Tubb-Drinkard, North						
12.Location Surface:	Unit Ltr	Sec	tion	To	ownsh	•	Range Lot			Feet from th		he	N/S Line			+	/W Line County		
BH:	J		12		219	S	37E			-	1470	-	South	2	560	E	ast	Lea	
13. Date Spudded 10/13/2009		ate T.D. I 0/2009	Reached				Released	<u> </u>				eted	(Ready to Prod	uce)				and RKB,	
18. Total Measure						21/2009 Plug Back Measured Depth				11/11/2009 20. Was Directional			l Survey Made ⁹ 21.			RT, GR, etc.) 3460' GR Type Electric and Other Logs Run			
7068'	1()	Cali	1		7023					No			Bpl, Cbl, Ccl, Gr, Csitt, Cnpd, Dll, Mll						
22. Producing Into Tubb (6328' - 6					90')														
23. CASING SIZ	7C 1	WE	IGHT LI	D /ET			ING REC	ORI	D (R			ing			OPD I		4OLINT	BULLED	
8-5/8"	SE	WEI	24#	D,/F1			1525'			HOLE SIZE 12-1/4"			CEMENTING RECORD 700 sx, Circ			AMOUNT PULLED			
5-1/2"		-04	17#					7-7/8"				1100 sx, Circ							
· · · · · · · · · · · · · · · · · · ·					\dashv														
24.	Too			OTTO	LINER RECORD					25.								ED GET	
SIZE	TOP		E	BOTTC	DIVI		SACKS CEMENT			SCREEN SIZ			2-7/8" DEPTH SE				PACK	ER SEI	
26. Perforation	,	iterval, si	ze, and	numbe	r)						D, SHOT, NTERVAL	FRA	ACTURE, CE AMOUNT A						
Tu: 6328' - 6493' Bli: 5748' - 5990'						. 6328' - 6493'					AMOUNT AND KIND MATERIAL USED Acid w/2k gals 15% HCl Frac w/29652 gals 25#XL gal & 47996# 20/40 sd								
							5748' - 5990'				Acid w/4k gal 15% HCl Frac w/57120 gal gel,34935# 20/40&66033# 16/30								
28.								PRO	DU	JCT	TON							``	
Date First Product	ion		Prod	uction	Metho	od (Flo	wıng, gas lift, pı						Well Status	(Prod	or Shut-	-in)			
11/11/2009 Pumping												Producing							
Date of Test 11/18/2009			Choke S	Prod'n For Test Period				1 1			Gas	s - MCF		Water - Bbl 250		Gas - 0	Oil Ratio		
Flow Tubing Press			Calcula Iour R	ılated 24- Oıl - Bbl.			Gas - MCF			ı V	Water - Bbl			Dil Gravity - API - (Corr)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					etc.)							38.5 30. Test Witnessed By							
Sold Apache 31. List Attachments																			
	Inclir						-104 (Logs n				009)								
32 If a temporary					-			-		it									
33 If an on-site bu	ırıal was	used at th	ie well, i	report t	the ex	act loca	ition of the on-s Latitude	ite bui	rial,				Longitude				NIA	D 1927 1983	
I hereby certif	that th	ie infor	mation	show	vn on		sides of this	form	is tr	ие а	nd compl	ete i	to the best of	my k	nowled	lge and	l belief	D 1927 1983	
Signature	IM	MA		OV	l		rinted Jame Ambe	r Co	oke		Titl	e E	ingineering 1	ech			Date	11/25/2009	
E-mail Addres	ambe	er.cook	e@apa	chec	orp.c	om						 .,						,	
								,	4										
							•	/	-		•								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2749'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2991'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3547'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3851'	T. Montoya	T. Point Lookout_	T. Elbert					
T. San Andres 4100'	T. Simpson_	T. Mancos	T. McCracken					
T. Glorieta 5349'	T. McKee_	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite					
T. Blinebry 5773'	T. Gr. Wash	T. Dakota						
T.Tubb 6283'	T. Delaware Sand	T. Morrison						
T. Drinkard 6598'	T. Bone Springs	T.Todilto						
T. Abo 6867'	T. Rustler 1459'	T. Entrada						
T. Wolfcamp	T. Tansill 2617'	T. Wingate						
T. Penn	Т	T. Chinle						
T. Cisco (Bough C)	Т.	T. Permian						
			OIL OR GAS					

T. Cisco (Bough C)	T.	T. Permian_	
/			OIL OR GAS
			SANDS OR ZONES
No. 1, from	,,,,,,to,,,,,,	No. 3, from	to
No. 2, from	toto	No. 4, from	to
•		WATER SANDS	
Include data on rate of war	ter inflow and elevation to which wate	r rose in hole.	
No. 1, from	,toto	feet	********
No. 2, from	to	feet	*******
	to		
•	T YEAR O ALL DE GODE		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							•
							-