Submit 3 Copic Office	bmit 3 Copies To Appropriate District Star			te of New Mexico			Form C-103		
District I	5 W.H. 3040004	Iinerals and Na	nd Natural Resources WELL API			NO /	June 19, 2008		
1625 N French Dr., Hobbs, 188240 D District II  1301 W Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION						30-025-39547			
1301 W. Grand					5. Indicate Type of Lease				
1000 Rio Brazos Rd , Aztec, NM 834 0 1 1 2010 Scorto Fo. NM 87505						STATE FEE S  6. State Oil & Gas Lease No.			
District IV 1220 S. St. Francis Dr., Santa FOBBSOCD						NA State Oil	& Gas Lease	No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS							T. T A	N/	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							7. Lease Name or Unit Agreement Name  Bunin		
PROPOSALS) 1. Type of Well: ⊠Oıl Well  ☐ Gas Well  ☐ Other:						8. Well Number 6			
2. Name of Operator $\sqrt{}$							9. OGRID Number		
Apache Corporation							873		
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136							10. Pool name or Wildcat Wantz-Abo 62700		
4. Well Loc		115a, OK 74130	, , , , , , , , , , , , , , , , , , , ,			Wantz-Abb 0	2700		
	it Letter A	: 351 feet t	from the North		line and 980	fee	et from the E	ast line	
	tion 13			Range	_	NMPM	_	y Lea	
			(Show whether L				000	3400	
3460' GR									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
		INTENTION TO		5.5		SEQUENT			
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PAND A									
	LTER CASING	☐ MULTIPLE CO		1	SING/CEMEN			^ _	
	E COMMINGLE						_		
OTHER:					HER: New Com			×	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion									
or recompletion.									
Apache completed this well to the Abo via the following procedure:									
12/15/09 Perf lower Abo @ 7353-7396 w/1 JSPF. 43 holes. 12/16/09 Perf middle Abo @ 7232-7288 w/1 JSPF. 56 holes. Perf upper Abo @ 7024-7042 w/2 JSPF. 36 holes.									
12/17/09 Set RBP @ 7447'. Acidize lower Abo w/4k gals 15% HCl. Retrieve RBP. PU & set @ 7187'. Acidize middle Abo w/4k gals									
15% HCI									
12/18/09 Retrieve RBP & set @ 7100'. Acıdıze upper Abo w/2k gals 15% HCl. 12/22/09 Retrieve RBP. POOH. RIH w/prod tbg @ 7448'									
12/23/09 RIH w/pump and rods.									
12/28/09 Set 640 pumping unit. Producing from the Abo.									
Spud Date:	11/08/2009		Rig Release	Date:	11/17/2009				
-F			8						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
	Mulau	Caplia							
SIGNATURE	- I/WW/W	10014	TITLE_Eng	ineering	j Tech		DATE01	/05/2010	
Time on maint	nama Arches Cost		17 mail a J 1a				DIJONE (		
Type or print For State Use	E-mail addre	ess: am	ber.cooke@apacel	ncorp.com	_ PHONE: S	018.491.4968			
			PE	PALE	UM ENORM	<b>X</b> R		IAN 1 4 2010	
APPROVED BY:									