r																		
Submit To Appropriate District Office Two Copies					State of New Mexico					Form C-105								
District I 1625 N French Dr District II	District II District II District II								July 17, 2008 1. WELL API NO.									
1301 W Grand Avenue, Artesia, NM 88210 District III Oil Conservation Division									}	30-025-39014 2. Type of Lease								
1220 Bouth St. 1 failers D1.										STA'		☐ FEE	☐ FEI					
District IV 1220 S St. Francis Dr., Santa Fe, NOBBSOCD Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG									_	3. State Oil & Gas Lease No. B0-0934-0000								
		PLETIO	V OR I	RECC	MPL	ETION RE	POF	RI A	INL	LOG		5 Lagge Name		Inst Across	mont Nom			
4. Reason for filing COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										5 Lease Name or Unit Agreement Name New Mexico S State 6. Well Number.								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)									or	59								
7. Type of Comp		□ work	OVER [DEEPE	NING	□PLUGBACK	СПI	OIFFE	EREN	NT RESERV	OIR	OTHER						
■ NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOR 8 Name of Operator Apache Corporation										9. OGRID 873								
10. Address of O					500					4	-	11. Pool name or Wildcat						
	` 6	120 S Ya ulsa, OK	11e Ave, 74136	Suite 1	500	-	•					Eunice; San Andres, South						
12.Location	Unit Lti			Township		Range	Lot	Feet from t		Feet from th	he	ļ						
Surface:	0		2	22		37E				330		South	2310		Eas	st	Lea	
вн:		1																
13. Date Spudded 12/03/2009							/23/2009		d (Ready to Produce) 17 Elevations (DF and RKB, RT, GR, etc.) 3353' GR									
18 Total Measur 4520'	-			4472	2'	k Measured Dep	oth		20 Was Directional Survey			l Survey Made?			pe Electric and Other Logs Run II, MII, Csitt, Cnl, Cpd			
22. Producing Int 3940' - 4208'			ipletion -	Fop, Bot	tom, Na	me												
23.					CAS	ING REC	ORI) (R	Rep	ort all str	ing	gs set in we	ell)				J10.00	
CASING SI	ZE	WEIG	GHT LB./	FT		DEPTH SET				LE SIZE		CEMENTIN		CORD	AMO	TNUC	PULLED	
8-5/8"			24#						12-1/4" 7-7/8"		650 sx 650 sx							
5-1/2"			17#			4250'				1-110		000	58					
					-													
												L			000			
SIZE TOP		BO	LINER RECORD BOTTOM SACKS CEMEN							25. SIZ								
	1.01											2-7/8"		4238				
26 Perforation										ID, SHOT, INTERVAL	FR	ACTURE, CE						
Upper San A								DE.		940' - 4052'		AMOUNT AND KIND MATERIAL USED Acidize w/5k gals 15% HCI						
Lower San Andres: 4133' - 4208' Pro				•	4133' - 4208'				Acidize w/4k gals 15% HCI									
							nn c			TYON			-					
28 Date First Produc	rtion		Product	ion Motl	nod (Fla					TION d type pump)		Well Status	(Pro	d or Shut-	in)			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 12/23/2009 Pumping						a type pampy		Producing										
Date of Test									Gas	as - MCF Water - Bbl Gas - Oil Ratio					Dil Ratio			
	01/01/2009 24			Test Period				17	17		13	30		240		7647		
Flow Tubing Press			!4-	Oil - Bbl Gas - MCF		- MCF	, 	Water - Bbl.		Oil Gravity - AI		- (Cor	r)					
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By								
31. List Attachments Inclination report, C-102, C-104, logs																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33 If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature	M	Mil	m	19		Printed Name Ambe				-		Engineering ⁻			_		01/11/2010	
E-mail Addre	ss amb	er.cooke	@apac	necorp	com					1	2							
· · · · · · · · · · · · · · · · · · ·										1-6								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A" T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland						
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2497'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2709'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3296'	T. Silurian	T. Menefee	.T. Madison					
T. Grayburg 3601'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 3810'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

			SANDS OR	ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	· No. 4, from	tot	
		RTANT WATER SANDS		
Include data on rate of	f water inflow and elevation to w	hich water rose in hole.		
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
		feet		
		feet		
		CORD (Attach additional sheet if		

	From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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