Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105							
District I 1625 N French Dr	ECE	Minerals and Natural Resources						}	July 17, 2008  1. WELL API NO.									
											30-025-39018							
1301 W Grand Avenue, Artesia, NM 88210. 12 20Qil Conservation Division District III 1000 Rio Brazos Rd, Aztec, NM 8741. 1220 South St. Francis Dr.								2. Typc of Lease STATE ☑ FEE ☐ FED/INDIAN										
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505									r	3 State Oil & Gas Lease No NA								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									$\dashv$	NA .								
4. Reason for file												5 Lease Name or Unit Agreement Name						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											Southland Royalty A  6. Well Number:							
#33, attach this ar	nd the pla			Il in boxes #1 through #9, #15 Date Rig Released and #32 and/or are report in accordance with 19 15.17.13 K NMAC)						or	33							
7 Type of Completion   NEW WELL  WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER																		
8. Name of Opera			poration							Ť	9. OGRID 873							
10. Address of Or												11. Pool name or Wildcat						
10. Address of O	6. 6.	120 S Y	ale Ave, ( 74136	e, Suite 1500							Penrose Skelly; Grayburg							
12.Location	Unit Ltr	Scc		Towns	hin	Range	Lot		Feet from the			<u> </u>				E/W Line Count		
Surface:	N		4	21		37E				940		South		1650	W	est	Lea	
BH:			-			J	1				-							
13 Date Spudded 12/09/2009		ate T.D. I 3/2009	Reached	15 Date Rig Released 16 Date Com 12/14/2009 12/23/2009						eted (	ed (Ready to Produce)  17. Elevations (DF and RKB, RT, GR, etc.) 3480' GR							
18 Total Measure 4410'	ed Depth	of Well		19. F 4364	-	ck Measured Dej	pth		20. Was Directional Surve			Survey Made?					ther Logs Run , Cnl, Bpl	
22. Producing Int 3896' - 4064' (		Top, Bottom, Name																
23.							ORI	) (F			ing	ngs set in well)						
CASING SI	ZE	WEI	GHT LB./I					HOLE SIZE			_	CEMENTING RECORD AMOUNT PULLED 650 sx					PULLED	
8-5/8" 5-1/2"			24# 17#			1303' 4410'			7-7/8"			650 sx						
3-1/2			1177		4410 7770						U.K.							
				· .				·										
										·				10.770				
SIZE	TOP		BO	BOTTOM		NER RECORD SACKS CEMENT   S				SIZI			OF REC			ER SET		
SIZE	101		100	DOTTOM				- 50.				2-7/8"		4173				
26 Perforation	ze, and nur									CTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED								
3896' - 4064' Producing								DEI				Acidize w/3k gals 15% HCl Frac w/42680 gals gel & 75120# 20/40 SLC sd						
									-									
28										TION		···			<del></del>			
Date First Produc					hod (Fla	owing, gas lift, p	umping	g - S12	ze an	d type pump)	)	Well Status			-in)			
			Pumpi							Produ								
Date of Test 01/06/2010		Tested	Cho	oke Size		Prod'n For Test Period		Oil 43	- Bbl	Gas - 82		s - MCF		Water - Bbl.		190°		
Flow Tubing Press			culated 24- Oil - Bbl.			Gas - MCF		I	Water - Bbl			nl Gravity - API - (Corr)		r)				
29 Disposition o	f Gas (So	ld, used fo	or fuel, ven	ted, etc)	Sold									est Witne	essed By		***************************************	
31. List Attachments Inclination report, C-102, C-103, C-104 (Logs mailed 12/16/09)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33 If an on-site b	ourial was	used at t	ne well, rep	ort the c	xact lo	cation of the on-	site bui	rial.										
	<u> </u>	,		,		Latitude						Longitude	<u></u>	,		NA.	D 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Name  N																		
E-mail Addre	WWW ss amb	W/ er.cook	<i>UU</i> J e@apace	ehcorp		-			1	6								

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2660'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2907'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3428'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3780'	T. Montoya	T. Point Lookout_	T. Elbert					
T. San Andres 4069'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T. Rustler 1279'	T. Entrada						
T. Wolfcamp	T	T. Wingate	,					
T. Penn	Т	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian	OIL OR CAS					

			SANDS OR ZONE	
No. 1, from	to		to	٠.
No. 2, from	to		to	٠.
,		ORTANT WATER SANDS		
	of water inflow and elevation to			
No. 1, from	to	feet		
		feet		
No. 3, from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		}					
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