

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JAN 13 2010

HOBBS

WELL API NO. 30-025-24100
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 13490
7. Lease Name or Unit Agreement Name CROSSROADS SILURO DEV Ut
8. Well Number 307
9. OGRID Number 257420
10. Pool name or Wildcat CROSSROADS SILURO DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ~~INJECTION~~

2. Name of Operator
EOR OPERATING COMPANY

3. Address of Operator
ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056

4. Well Location

Unit Letter J : 1980 feet from the SOUTH line and 2310 feet from the EAST line
Section 27 Township 9S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4029' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

START DATE: 12/14/09 COMPLETION DATE: 12/31/09

Reactivate well from SI status to producing via conventional rod pump.

- 1.) Tagged @ 6427' with wire line on 2/13/09.
- 2.) MIRU. TOH w/production tbg.
- 3.) Unable to fish out stuck sub pump @ 6427'.
- 4.) Swabbed and flowed back well to production facilities. Upon the swab results, the decision was made to complete well with conventional rods and pump.
- 5.) TIH w/ mud jt, perf sub, seating nipple, 2 1/4" x 2" x 24" pump barrel, 5 jts of tbg, 2 7/8" x 7" TAC & 134 jts of new 2 7/8" production rbg. ND BOP's. Nipple up well head.
- 6.) TIH w/ 180 sucker rods & 2" plunger. Space out and tested pump action.
- 7.) RD, release rig.
(7", 23#, & 26#, N80 csg @ 11,976'. Perforations 11,958'-11,971'. TD 11,976') (2 7/8" tbg. SN @ 4539.72'. 2 1/4" x 2" x 24" tbg pump.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Sr. Well Operations Supervisor DATE 1/11/10

Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.: 432-687-0303

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APPROVED BY: _____ TITLE PETROLEUM ENGINEER DATE JAN 19 2010

Conditions of Approval (if any):