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Submit 2 Copies To Appropriate Districts 0 8 2010 State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88 QBBSOCD Energy, Minerals and Natural Resources	WELL API NO. October 25, 2007
District II	30-025-12408
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM _87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT "I"
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other	8. Well Number 22
2. Name of Operator	9. OGRID Number
LEGACY RESERVES OPERATING LP 3. Address of Operator P.O. Box 10848	240974 / 10. Pool name or Wildcat
MIDLAND, TX 79702	JUSTIS-BLINEBRY-TUBB-DRINKARD
4. Well Location	/
Unit Letter M: 330 feet from the SOUTH line and 330 feet from the	WEST_line
Section 19 Township T25S Range R37E NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	County <u>LEA</u>
3066' DF	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	LING OPNS. P AND A
OTHER:	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground. If this is a one-well lease or last remaining well on lease, the battery and pit location(s).	nd level. have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from	
non-retrieved flow lines and pipelines.	NMAC. All fluids have been removed from
When all worth has been something to the first of the fir	
When all work has been completed, return this form to the appropriate District office to scheinspection has to be made to a P&A location because it does not meet the criteria above, a pe	dule an inspection. If more than one
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SIGNATURE TITLE Production Superintende	<u>nt</u> DATE <u>01/07/10</u>
TYPE OR PRINT NAME Berry Johnson E-MAIL:	PHONE: (432) 689-5200
APPROVED BY: Wash Whitahu TITLE Compliance	Officer DATE 1/13/2010
Conditions of Approval (if any):	DATE 112 2010

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