Submit 3 Copies To Appropriate District			State of New Me	Form C-103				
Office Energy District I			Minerals and Natu			June 19, 2008		
District 1 1625 N. French Dr., Hobbs, NM 887 CENT					WELL API 30-025-394			
1301 W. Grand	1301 W. Grand Avc., Artesia, NM 882402 OIL CONSERVATION DIVISION					5. Indicate Type of Lease		
OIL CONSERVATION DIVISION District III 1000 Rio Brazos Rd , Aziec, NM 87410.					STATE FEE X			
District IV HOBBSOCD Santa Fe, NM 8/505						6. State Oil & Gas Lease No.		
1220 S St. Fiancis Dr , Santa Fe, NM 87505								
SUNDRY NOTICES AND REPORTS ON WELLS						lame or Unit Agr	eement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)						Blankenship		
1. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other:						8. Well Number 7		
2. Name of Apache Corp					9. OGRID 873			
3. Address of Operator						10. Pool name or Wildcat		
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136						House; Bli, House; Tu, House; Drı		
4. Well Loc	cation							
1	it Letter E	: <u>2170</u> fee	et from the North	line and 35	55f	eet from the Wes	stline	
Sec	ction 12			inge 38E	NMPM	County	Lea	
			n (Show whether DR)	, RKB, RT, GR, etc	c.)			
		3562' GR						
	12. Che	ck Appropriate	Box to Indicate N	ature of Notice	, Report or (Other Data		
	NOTICE OF		то.				5 F.	
PERFORM	REMEDIAL WORK	F INTENTION K□ PLUG AND	_	REMEDIAL WO		T REPORT C	JF: IG CASING □	
	RILY ABANDON	☐ CHANGE P	=	COMMENCE DI				
	LTER CASING	☐ MULTIPLE		CASING/CEME				
	E COMMINGLE							
OTHER: OTHER: New Co							×	
			ns. (Clearly state all p					
	carting any propose ecompletion.	d work). SEE RUI	LE 1103. For Multip	le Completions: A	Attach wellbore	diagram of prop	osed completion	
	•							
		well via the followin		6 7400 w/2 JODE	4E balas			
	Acidize Drinkard w		019-23, 7046-50, 709	0-7 100 W/Z JSPF.	45 noies.			
12/7/09	Frac w/49600 gals	gel & 70k# 20/40 S	SLC sd. Set CBP @ 69	930'. Perf Tubb @	6598-6602, 66	382-86, 6706-10,	6746-50,	
67,90-94,	6880-84 w/2 JSPF	. 54 holes. Acidize	Tubb w/2k gals 15% I	HCI Frac w/44400	gals gel & 100	0k# 20/40 SLC sc	RIH w/CBP @	
		50k# 20/40 SLC sc	, 6413-17, 6476-80 w. I	/2 JSPF. 36 noies	. Acidize w/2k (gals 15% HCl. Fr	ac lower	
12/8/09	Set CBP @ 6280'.							
12/9/09 I	Perf upper Blinebry	/ @ 6060 - 64, 6112-	-16, 6145-49, 6196-62	200, 624 1 -45 w/2 .	JSPF. 45 holes	i. Acidıze w/2k ga	ıls 15% HCI.	
12/10/09	600 gals gel & 52k	a# 20/40 SLC sd. sh to PBTD @ 728	4 '					
	RIH w/tbg @ 7102		7.					
12/14/09	RIH w/pump and	rods. 12/15/09 Set	640 pumping unit. 12	2/16/09 Producing	from Blinebry/	Tubb/Drinkard.		
	<u></u>		7					
Spud Date:	11/07/2009		Rig Release Da	te: 11/13/2009				
			J				,	
							λ	
I hereby certi	fy that the informa	tion above is true a	nd complete to the be	est of my knowled	ge and belief.			
	11. 6	$\bigcap_{a \in A}$						
SIGNATURE	: I WARNION	MVO	TITLE Engine	orina Tooh		DATE 40/0	4 (0000	
SIGNATURE	- DAMAN		IIILE Engine	ering rech		DATE12/21	1/2009	
Type or print	name Amber Cool	ke	E-mail address	; amber cooke@apac	checorp com	PHONE: 918	3.491.4968	
For State Use							1 0 2011	
1 DDD 61 755	<u>-</u>	2/	PETA	OLEUM ENUM	MOE.h		TWI I a some	
APPROVED		May .	TITLETITLE			DATE	. '	
Conditions of	Approval (if any):	, -				ALT T.		