District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office 5 Copies

District IV 220 S St Franc	eis Dr., Sant	a Fe, NM 875	505	12	20 South St. Santa Fe, NI		•			·∪∠⊌∕ R⊷□-√	ानु MENDED REPORT	
	I.		EST FO	OR ALI	OWABLE	AND AUT	CHO		<u>TO 1</u>	RANSP	<del>GR</del> T	
<sup>1</sup> Operator in Apache Corpo	Address				<sup>2</sup> OGRID Number 873							
6120 S Yale A Tulsa, OK 741	1500				<sup>3</sup> Reason for Filing Code/ Effective Date NC / 12/16/2009							
<sup>4</sup> API Numb	<sup>5</sup> Poo Hous			<sup>6</sup> Pool Code 33250								
30 - 0 25-3 <sup>1</sup> 7 Property C	8 Pro		<sup>9</sup> Well Number									
303209	Blank cation					7						
Ul or lot no.	Section	Township	Range Lot Idi			H				West line	County	
E 11 Ro	12	12 20S tom Hole Location		2170		North		355	West		Lea	
UL or lot no. Section T				Lot Idn Feet from th		e North/South line Feet fro		Feet from the	ne East/West line Cou		County	
12	13 p	N/I A la al	14 Cm C	onnection	15 C 120 P	14.30	16 6	7 120 1255 - 4'	D-4-	17 C 1	No Empiredian Data	
12 Lse Code		cing Method Code	5	te		mit Number 16 C-129 Effect		2-129 Effective	ive Date C-1.		29 Expiration Date	
III. Oil a		Transpor										
<sup>18</sup> Transpor OGRID		<sup>19</sup> Transporter Name and Address								<sup>20</sup> O/G/W		
35103	Su	unoco Partners Marketing & Terminals LP									0	
	99-3000 AGG AG A	PO Box 5090 Sugarland, TX 77487										
241472		Southern Union Gas Services LTD									G	
301 Commerce St, Suite 700 Ft Worth, TX 76102												
Activities (National Control of C												
IV. Well Completion Data  21 Spud Date 22 Ready Date 23 TD						24 PBTD 25 Perfora			ations 26 DHC, MC			
11/07/2009		12/16/2009			7310'	7284'		6964' - 7		DHC-HOB-0349		
<sup>27</sup> Hole Size			<sup>28</sup> Casin	g & Tubi 8-5/8"	ng Size	<sup>29</sup> Depth Se					30 Sacks Cement	
12				1567'			750 sx, Circ to surf					
7-7/8"			5-1/2"			7310'			1050 sx, TOC @ 200'			
	<del></del>											
					<u> </u>							
V. Well Test Data  31 Date New Oil  32 Gas Delivery Date  33 Test Date				34 Test Length 35			Tbg. Pressure 36 Csg. Pressure		<sup>36</sup> Csg. Pressure			
12/16/200		12/16/2	009 12		/19/2009	24 hours					_	
37 Choke Size		<sup>38</sup> Oil		<sup>39</sup> Water		; 40 Gas					41 Test Method	
10.96/16 84.427201  42 I hereby certify that the rules of the Oil Conservation Division have						. 0/		OIL CONSER	VATIO	N DIVISIO	Pumping	
been complied	d Mith and	that the in:	formation	given abov	e is true and			OILCONSEN	VAHO	N DIVISIO		
complete to the best of my knowledge and belief. Signature:						Approved by:						
Printed name.						Title: PETROLEUM ENGINEEN						
Amber Cooke Title:						Approval Date: JAN 1 9 2010						
Engineering Tech						pp.orui Dau	~. 	NAL .	2 KA	! cf		
E-mail Addres amber cooke	ecorp.com											
Date: Phone: 918.491.4968												
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