

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88210
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

JAN 11 2010

HOBBSD

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25657
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: A L Christmas NCT C
8. Well Number 15
9. OGRID Number 005380
10. Pool name or Wildcat Blinebry Oil & Gas (Oil)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	7. Lease Name or Unit Agreement Name: A L Christmas NCT C
2. Name of Operator XTO Energy, Inc.	8. Well Number 15
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380
4. Well Location Unit Letter <u>L</u> : <u>1980'</u> feet from the <u>South</u> line and <u>710'</u> feet from the <u>West</u> line Section <u>18</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Blinebry Oil & Gas (Oil)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. MI & rack 3900' of 2-7/8" WS. ND WH. NU BOP. PU & RIH w/2-7/8" WS & tag cement @ 3840'.
2. Mix & circulate 9.0 ppg mud. Spot 60 sx of Class "C" cement w/2% CaCl. PUH to 3000'. Circulate clean.
3. Tag TOC @ 3240'. PUH to 2650'. Spot 50 sx of Class "C" cement w/2% CaCl. PUH to 2100'. Circulate clean.
4. Tag TOC @ 2250'. PUH to 1300'. Spot 30 sx of Class "C" cement w/2% CaCl. PUH to 800'. Circulate clean.
5. Tag TOC @ 1000'. PUH to 520'. Fill cement inside 5-1/2" csg fr 520' to surface. This should take roughly 52 sx of Class "C" cement plus 5% excess, so assume 55 sx for the surface plug.
6. POOH & lay down all equipment. RDMO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 01/07/2010

Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

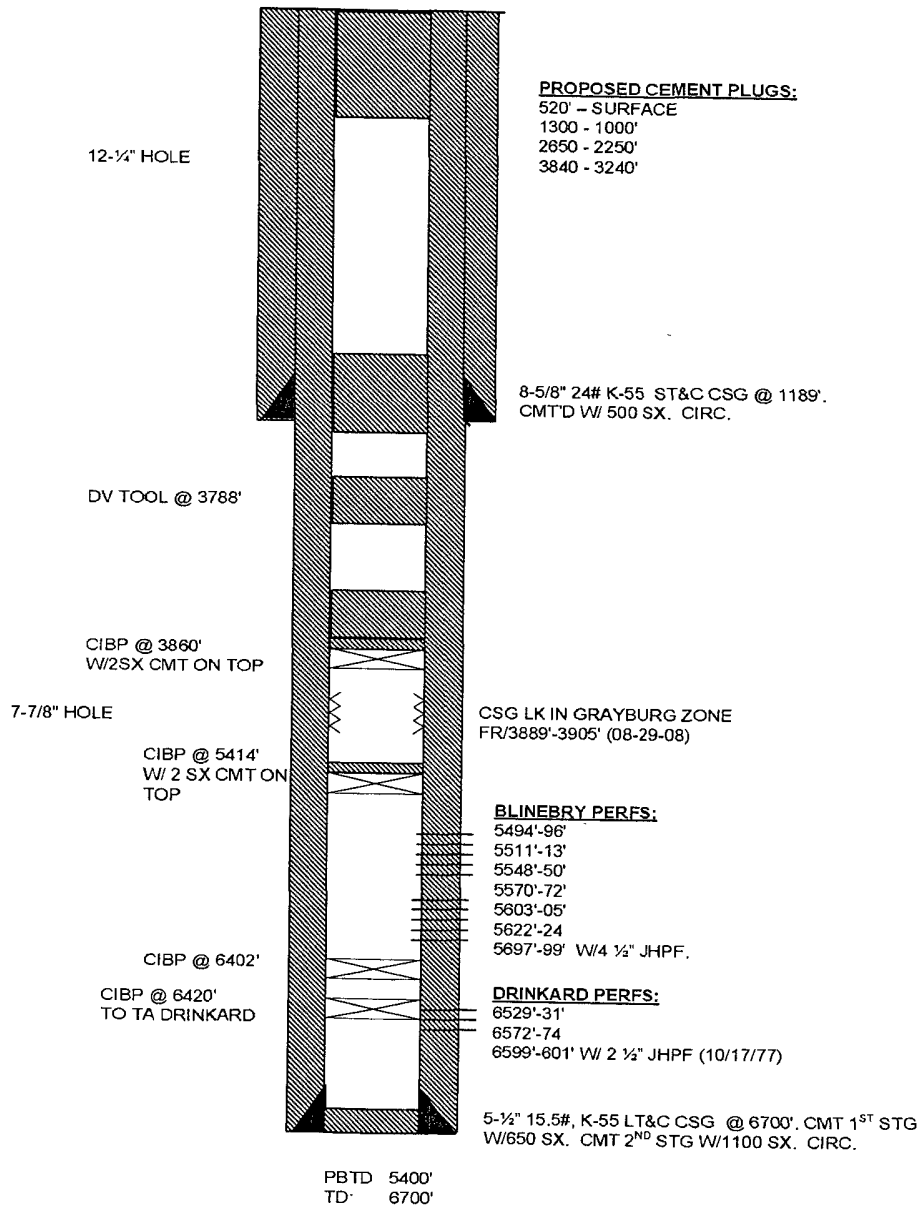
APPROVED BY Mah Whitten TITLE Compliance Officer DATE 1/20/2010

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

A.L. CHRISTMAS NCT C #15 WELLBORE DIAGRAM

ELEV GL: 3435'
KB: 3451.5'



DATA

LOCATION: 1980' FSL & 710' FWL SEC 18, T-22-S, R-37E
COUNTY/STATE: LEA COUNTY, NM
FIELD: DRINKARD
FORMATION: BLINBERY/ GRANBURY
SPUD DATE: 10/01/77
INITIAL IP: P 46 BO, 20 BW, 24 HR TST. GRAVITY 39.4 (11/8/77)
API #: 30-025-25657
STATUS: PRODUCER TA'D

WELL HISTORY

COMPLETION DATA:

10/01/77: SPUD WELL. DRL 12-1/4" HOLE TO 1195'. RAN 31 JTS 8 5/8" 24# K-55 ST&C CSG. SET @ 1189'. CMT W/500 SX CL C. CMT CIRC.

10/17/77: CONT DRLG. REACHED TD OF 7 7/8" HOLE @ 6700'. RAN 172 JTS 5 1/2" 15.5# K-55 LT&C CSG. SET @ 6700'. DVT TOOL @ 3788'. CMT 1ST STG W/450 SX CL C + 200 SX HOWCO THICKSET. CMT CIRC. CMT 2ND STG W/1200 SX CL C. CMT CIRC. RUN OH LOGS. PERF 5 1/2" CSG W/ 2 1/2" JHPF @ 6529-31', 6572-74', 6599-601'. ACDZ W/1600 GALS 15% NEA IRON STAB INHIB ACID. RIH W/2 3/8" TBG & SET @ 6450'.

12/10/82: POH W/RODS & PMP, POH W/ 2 3/8" TBG. SET CIBP @ 6420 TO TA DRINKARD PERF 5494-96', 5511-13', 5548-50', 5570-72', 5603-05', 5622-24' & 5697-99' W/ 4 1/2" JHPF. GIH W/TRTG PKR & SN ON 2 7/8" N-80 WS. SPOT 15% NEFE HCL ACID F/5699-5394'. PULL PKR TO 5394' & SET @ 5394'. ACDZ W/2800 GALS @ 15% HCL SLICK, 72 RCNB'S. FRAC W/2100 GALS 15% HCL SLICK, 59,500 GALS GEL WTR, 73,500# 20/40 SD (48) RCNB'S, RS & ACID FLAKES. RUN PROD EQUIP.

12/30/82: POH W/PROD EQUIP. SET CIBP @ 6402'. PERF 5494-96', 5511-13', 5548-50', 5570-72', 5603-05', 5622-24', 5697-99' W/ 4 1/2" JHPF ACDZ W/3650 GALS 15% NEFE HCL, 72 RCNB'S. FRAC W/59,500 GALS GEL, 2100 GALS 15% NEFE SLICK HCL, 73500# 20/40 SD, 56 RCNB'S. GIH W/TBG TO 5706'. RIH W/PMP & RODS. HUNG ON COMPLETE AFTER TA DRINKARD, RECOMPLETING BLINBERY.

09/13/05: CHG ROD PMP. POH W/RODS & PMP. RIH W/1" X 8' GAS ANCHOR, 2.0" X 1.25" X RHBC X 12' X 3' PMP (SN# - HGEN-343), 1 - 7/8" X 4' STABILIZER ROD, 153 - 3/4" GRADE D SUCKER RODS, 74 - 7/8" GRADE D SUCKER RODS, 2 - 7/8" X 6' PONY RODS, 1 - 7/8" X 2' PONY ROD & 1 - 1-1/2" X 26' PR.

03/06/08: FOUND MANDRILL PARTED ON TAC RIH W/ SONIC HAMMER TOOL TO 5450'. WASHED CASED HOLE FR/5494' - 5699' SI BACKSIDE, SONIC HAMMERED CSGD HOLE W/1000 GALS OF 20% 90/10 HCL (APPROX 32 BBLS/ STAND). DROPPED BALL TO SHEAR SLEEVE IN TOOL. BLWTR 424, AVG 4.5 BPM, AVG TP 1650 PSIG, AVG CP 0 PSIG. 5" SITP 0 PSIG (VAC). SWAB, MADE 13 RUNS & REC 187 BBLS WTR W/35% OC 15 HR WELL TST. 55 BO, 338 BW, 20 MCFD, 9 STK/MIN, 100" STK. RWTP

03/13/08: WASHED CASED HOLE FR 5,494' - 5,699' W/240 BBLS OF 9# BRINE WTR NOTE: POOH W/TBG BEFORE WASHING LAST SET OF PERFS @ 5,697' - 5,699' DUE TO SONIC HAMMER TOOL PLUGGING UP (FOUND 2" OIL RING STUCK IN TOOL). RBIH W/TBG & TOOL TO 5,700'. FIN WASHING LAST SET OF PERFS FR 5,697' - 5,699'. SI BACKSIDE. SONIC HAMMERED CASED HOLE W/1,000 GALS OF 20% 90/10 HCL (APPROX 32 BBLS PER STAND). FLUSHED ACID TO BTM W/34 BW (2% KCL) DROPPED BALL TO SHEAR SLEEVE IN TOOL. BLWTR 424. AVG 4.5 BPM AVG TBG PRESS - 1,650 PSIG. AVG CSG - PRESS 0 PSIG. 5" SITP - 0 PSIG (VAC).

03/20/08: RIH W/TBG, RODS & PMP. UNHANG WELL. ADD 2' X 1" SUB. RWTP.

06/17/08: UPSIZE PMP TO SUB/FL @ 4991 FAP. RIH W/ESP EQUIP.

08/26/08: SQZ CSG LEAK. FIN ISOLATING CSG LEAK FR 3,889' - 3,905'

A.L. CHRISTMAS NCT C #15

WELLBORE DIAGRAM

09/02/08: RIH W/ESP EQUIP. RBP SET ABOVE BLINEBERRY PERFS @ 5,400', START ESP & TEST FLD ENTRY FR APPARENT CSG LEAK @ 3,889' - 3,905'). RWTP

07/17/09: TA WELL. POOH & LS SOS WEATHERFORD SD -1200 ESP. RIH W/5-1/2" TS RETRIEVING HEAD, 170 JTS 2-7/8" TBG. TAG FILL @ 5336'.

07/20/09: RIH & TAG FILL @ 5376'. RIH W/NOTCH COLLAR, BAILER & 168 JTS 6.5#, J-55, EUE, 8RD TBG. CO FILL FR/5376'-5388'. LD TBG & BIT. RIH W/5-1/2" CIPB & SET @ 5414'. RIH & DUMPED 2 SX CLASS "C" CMT, ON CIBP. RIH W/5-1/2" CIBP SET @ 3860'. DUMPED 2 SX CLASS "C" ON CIBP. RDMO PU. **WELL TA'D.**