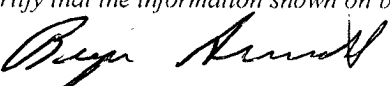



Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Hobbs, NM 87505 JAN 13 2010			Form C-105 July 17, 2008					
		1. WELL API NO. 30-025-39053								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)			5. Lease Name or Unit Agreement Name Cattleman 4 State							
			6. Well Number: 3							
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Chesapeake Operating, Inc.			9. OGRID 147179							
10. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496			11. Pool name or Wildcat Osudo; Wolfcamp							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	4	21S	35E	3	660'	N	1720'	W	Lea
BH:	C	4	21S	35E	3	481'	N	1700'	W	Lea
13. Date Spudded 12/21/2009	14. Date T.D. Reached		15. Date Rig Released 01/08/2010		16. Date Completed (Ready to Produce) N/A		17. Elevations (DF and RKB, RT, GR, etc.) 3630' GR			
18. Total Measured Depth of Well 11556'			19. Plug Back Measured Depth 10525'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run N/A			
22. Producing Interval(s), of this completion - Top, Bottom, Name 10143'-10260' Wolfcamp										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48#		425'		17 1/2"		445 sxs.		
9 5/8"		40#		5338'		12 1/4"		1755 sxs.		
7"		26#		10100'		8 3/4"		1250 sxs.		
4 1/2"		15.10#		11556'		6 1/4"		200 sxs.		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET		
						2 3/8"	10049"	10038'		
26. Perforation record (interval, size, and number) 10143'-10260' (OA) 78 holes, 2/jspf						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10143'-10260'		4000 gals 15% NeFe.		
28. PRODUCTION										
Date First Production 01/08/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Prod.				
Date of Test 01/11/2010	Hours Tested 24	Choke Size 26/64	Prod'n For Test Period	Oil - Bbl 276 Bbl	Gas - MCF 617 MCF	Water - Bbl. 14 Bbl	Gas - Oil Ratio			
Flow Tubing Press. 450	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 276 Bbl	Gas - MCF 617 MCF	Water - Bbl. 14 Bbl	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments C-103, C-104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Bryan Arrant			Title Senior Regulatory Compl Sp Date 01/12/2010				
E-mail Address bryan.arrant@chk.com 										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1800'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	3650'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	4040'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	4386'	T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo		T. 1st BS Sd	T. Entrada	
T. Wolfcamp	10142'	T. 2nd BS Sd	T. Wingate	
T. Penn		T. 3rd BS Sd	T. Chinle	
T. Cisco (Bough C)		T. L Mrrw	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology