## New Mexico Oil Conservation Division, District I

## 1625 N. French Drive Hobbs, NM 88240

Form 3160-5 (August 2007) **UNITED STATES** 

Casing Repair

Convert to Injection

Change Plans

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No 1004-0137 Expires: July 31, 2010

Other Run liner from

surface to TD

5. Lease Serial No. NM 82050X

6. If Indian, Allottee or Tribe Name

		to drill or to re-enter ar APD) for such proposa				
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7 If Unit of CA/Agreement, Name and/or No.  Cato San Andres Unit		
1. Type of Well  ☐ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. CSAU 30		
2. Name of Operator Cano Petro of New Mexico, Inc.	<b>√</b>			9. API Well No. 30-005-10483		
801 Cherry Street Suite 3200 Fort Worth, TX 76102		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area		
		817-698-0900		Cato; San Andres		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State		
1980 FNL & 1980 FEL G-10-8S-30E 🗸				Chaves, NM		
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Prod	luction (Start/Resume)		
	Alter Casing	Fracture Treat	Recla	amation Well Integrity		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

New Construction

Plug and Abandon

Plug Back

Recomplete

Water Disposal

Temporarily Abandon

MIRU pulling unit. Pulled rods, pump and tubing. 3/8/09

Subsequent Report

Final Abandonment Notice

3/8/09 TIH w/ 3-3/4" cone bit and cleaned out to TD (3520')

3/9/09 Ran 3-1/2" 9.3# J-55 flush jt liner from surface to TD.

3/10/09 Cemented w/ 200 sx 50/50 Poz and 200sx class C. WOC.

3/13/09 Perforated San Andres: 3314-3336', 3372-3418', 3456-3478' @ 1 spf

3/16/09 Acidized San Andres w/ 6,000 gal 28% HCI

3/18/09 RIH w/ 2-1/16" seal tite tubing and packer. Set packer @ 3254'. Loaded backside w/ fresh water and pressure tested to 300 psi. Held fine.

## RECEIVED

JAN 19 2010 HOBBSOCD

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> ) Collin Strawn	Title Engineer
Signature Collin Jum	Date   2 - 1 - 0 9
ACCEPTED FOR RECORDS SPACE FOR FEL	DERAL OR STATE OFFICE USE
Approved by /S/ DAVID R. GLASS Condition: of approval, (Ally), are at ach 2010 pproval of this notice does not warrant of	PETROLEUM ENUMEER JAN 2 0 2010
Conditions of approval, if any, are at ache to those rights in the subject lease which entitle the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.	or certify of would Office ROSWELL FIELD OFFICE
Title 18 U.S.C. Section 1200 V and With 1200 S.C. Section 1212, make it a crime for any fictitious or fraudule in Island ments of representations as to any matter within its jurisdictions.	y person knowingly and willfully to make to any department or agency of the United States any false, ction.

(Instructions on page 2)