

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 19 2010

HOBBSUCD

WELL API NO. 30-025-39524 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO NORTH UNIT ✓
8. Well Number 024 ✓
9. OGRID Number 252496 ✓
10. Pool name or Wildcat VACUUM; ABO, NORTH ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator
SHERIDAN PRODUCTION COMPANY, LLC ✓

3. Address of Operator
9 GREENWAY PLAZA, SUITE 1300, HOUSTON, TX 77046

4. Well Location

Unit Letter M : 1200 feet from the S line and 1310 feet from the W line
Section 1 Township 17S Range 34E NMPM County LEA ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4037' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/21/09: 11-3/4" csg set @ 1814' - 42ppf - grade K-55
Lead cement: 707 sx @ 13.5#/gal.; 223 BBL Slurry - 3% Salt, 4% Gel
Tail cement: 245 sx @ 14.8#/gal.; 59 BBL Slurry - 1% cacl
TOC: surface

12/29/09: 8-5/8" csg set @ 4615' - 32ppf - grade: J-55
Lead cement: 700 sx @ 11.9#/gal.; 295 BBL Slurry - 50:50 POZ:C
Tail cement: 260 sx @ 14.8#/gal.; 62 BBL Slurry - Class C
TOC: surface

Spud Date: 12/19/09

Rig Release Date: NA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joyce A. Williams TITLE OPERATIONS TECH DATE 01/11/10

Type or print name JOYCE A. WILLIAMS E-mail address: jwilliams@sheridanproduction.com PHONE: 713-548-1070
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 20 2010
Conditions of Approval (if any):